



Schedule LS-3  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 1

APPLICABILITY

Applicable to metered service for the outdoor lighting (including attached holiday lighting) of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the Customer owns the street lighting equipment. Service to tunnels/underpasses and dual use traffic signal and street lighting systems are ineligible for service under this Schedule. Service under this Schedule is subject to meter availability (see Special Condition 12).

This rate schedule contains one rate Option.

Option A and Option B is closed to new Customers taking service under Schedule LS-3. Customers will continue to be billed under their current rate structure until their next scheduled billing date following March 1, 2019. All Customers served under Option A and Option B will be migrated to Option LS-3 of this Schedule.

Customers taking service under this Schedule may have Incidental Load. Customers with usage inconsistent with the limits specified in Special Condition 2 are ineligible for service under this Schedule on a going-forward basis.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
<b>Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.01252	0.03700	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.07163 (R)	0.10965	(0.00007)
Off-Peak	0.00522	0.00132	0.00245 (R)	0.00005	0.00623 (R)	0.00503	0.00046	0.02076 (R)	0.04498	(0.00007)
Winter- On-Peak	0.01252	0.03700	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.07163 (R)	0.07273	(0.00007)
Off-Peak	0.00522	0.00132	0.00245 (R)	0.00005	0.00623 (R)	0.00503	0.00046	0.02076 (R)	0.04498	(0.00007)
Customer Charge - \$/Meter/Month		7.00 (R)						7.00 (R)		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month										
50 Watt		0.68 (I)						0.68 (I)		
70 Watt		0.68 (I)						0.68 (I)		
100 Watt		0.68 (I)						0.68 (I)		
150 Watt		0.68 (I)						0.68 (I)		
200 Watt		0.69 (I)						0.69 (I)		
250 Watt		0.68 (I)						0.68 (I)		
400 Watt		0.68 (I)						0.68 (I)		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00100) (I)	

(Continued)

(To be inserted by utility)  
 Advice 3957-E-A  
 Decision 18-07-006  
 1C11 18-11-027

Issued by  
R.O. Nichols  
 President

(To be inserted by Cal. PUC)  
 Date Filed Mar 22, 2019  
 Effective Mar 1, 2019  
 Resolution \_\_\_\_\_



**Schedule LS-3**  
**LIGHTING - STREET AND HIGHWAY**  
**CUSTOMER-OWNED INSTALLATION - METERED SERVICE**  
(Continued)

Sheet 2

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>**</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month	0.00522	0.00960 (R)	0.00253 (I)	(0.00034) (R)	0.00474 (R)	0.00503	0.00058 (I)	0.02736 (R)	0.04557 (I)	(0.00007)
Customer Charge - \$/Meter/Month										
		Multiple Service						6.70 (R)		
		Series Service						468.59 (R)		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month										
		50 Watt						0.68		
		70 Watt						0.68		
		100 Watt						0.68		
		150 Watt						0.68		
		400 Watt						0.68		
Series Service Voltage Discount, Energy - \$/kWh								0.00000	(0.00100)	

\* See Special Condition 8.

\* The ongoing Competition Transition Charge (CTC) of \$0.00000 per kWh is recovered in the UG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA for Off-Peak periods represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh. The TOTCA for On-Peak periods represents the TRBAA of \$(0.00087) per kWh, RSBAA of \$0.00004 per kWh, and TACBAA of \$(0.00033) per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3977-E  
Decision \_\_\_\_\_

2C18

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)

Date Filed Mar 27, 2019  
Effective Apr 12, 2019  
Resolution \_\_\_\_\_



Schedule LS-3  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Summer and Winter Seasons are defined as follows:

(D)

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year. A prorata computation will be made for seasonal billing purposes.

2. Incidental Load: Incidental Load is usage for non-lighting purposes incurred any time of day provided that, to be eligible for service on this Schedule, non-lighting Incidental Load shall not exceed 30 percent of the account's total annual usage incurred during the hours of 8:00 a.m. to 4:00 p.m. within a rolling 12-month period.

(N)

For accounts with total annual usage exceeding 1,000 kWh, if usage during the hours of 8 a.m. to 4 p.m. exceeds 30 percent of the account's total usage over a rolling 12 month basis, the account will become ineligible for service under this Schedule, and SCE will place the account under an applicable General Service Schedule as soon as practical or under another applicable rate Option the Customer elects.

For accounts with fewer than 12 months of historical usage data, where SCE determines that the usage incurred during the available months exceeds, or in SCE's opinion is likely to exceed 30 percent of the total annual usage, the account will become ineligible for service under this Schedule and will be placed on an applicable General Service Schedule, or under another applicable rate Option the customer elects

(N)

(Continued)

(To be inserted by utility)

Advice 3957-E  
Decision 18-07-006  
3C24 18-11-027

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)

Date Filed Feb 27, 2019  
Effective Mar 1, 2019  
Resolution \_\_\_\_\_

Schedule LS-3 Sheet 4  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

3. Ownership of Facilities:
  - a. For multiple systems SCE will deliver service at 120, 120/240 volts, or, at the option of SCE, at 240/480 or 277/480 volts, three-wire, single phase. For existing series systems SCE will furnish and maintain constant current regulating transformers and deliver service at the secondary side of such transformers. (D)
  - b. The customer will furnish and maintain all utilization equipment beyond the point of delivery except for Optional Relamp Service provided by SCE in accordance with Special Condition 5.
  - c. Meter locations for multiple system shall be at points mutually agreed upon. Meter locations for series systems (installed after October 25, 1981, i.e., Customer owned systems) shall be on the primary supply circuit to the constant current regulating transformer at a point acceptable to SCE.
  - d. New or modified installations normally shall be multiple service installations. Modified series installations shall be made only where, in the opinion of SCE, it is practical to supply series service. (D)  
(N)  
(N)
  - e. Series Service systems are closed to new installations. (D)(N)
4. Service Connections, Meters, and Distribution Extensions:
  - a. The point or points of service connection shall be mutually agreed upon by SCE and the customer.
  - b. Distribution line extensions to reach a street light or a street light system shall be in accordance with Rule 15.
  - c. Services shall be installed as provided in Rule 16.
5. Switching Facilities: The customer shall furnish, maintain, and operate switching facilities.
6. Removal of Equipment: Where street lighting service and facilities were ordered removed by a customer and such service and facilities, or their equivalent are ordered reinstalled within 36 months from the date of the order to remove, the customer shall pay to SCE in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation. SCE-owned facilities removed or installed remain the sole property of SCE. (L)  
|  
|  
|  
|  
(L)

(Continued)

(To be inserted by utility)  
Advice 3668-E  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Oct 6, 2017  
Effective Nov 5, 2017  
Resolution \_\_\_\_\_



Schedule LS-3  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 7. Optional Relamp Service: Closed to all new installations. Optional relamp service will be provided at the request of the customer. The charges thereunder shall be in addition to any other applicable charges. After the original lamp installation, relamp service will be furnished by SCE as soon as practicable after notification by the customer. Relamp service is provided only for the high pressure sodium vapor lamps listed on this Schedule for which charges are shown. At the time of relamping, SCE will clean the refractor, or install replacement refractors furnished by the customer, as required. This service will be provided only where, in the opinion of SCE, no undue hazard or expense will result because of location, mounting height, or other reason.
- 8. Modification of Facilities: Where the customer provides SCE a 45-day advance notice of modifications to the customer-owned street light facilities that result in modifications or replacement of SCE-owned facilities, and such modifications are acceptable to SCE, SCE will perform the requested modifications, provided the customer agrees to pay the cost of said modifications. Where advance notice is not given to SCE and modifications of customer-owned street light facilities result in SCE having to modify its facilities, the customer will either (1) return customer's facilities to their previous conditions and pay for any resulting damage to SCE facilities or (2) pay the resulting cost to SCE for having to modify or replace SCE facilities as a result of customer modifications. (N) (T) (T) (N) | | (N)
- 9. Energy Curtailment Service: Where the customer requests the installation and/or removal of equipment in order to curtail energy requirements, and such request is acceptable to SCE, SCE will comply with such request provided the customer first agrees to pay to SCE the estimated cost installed of any additional equipment required and/or the removal cost of any equipment currently installed. Such payments will not be refunded and shall be paid in advance or in installments acceptable to SCE over a period not to exceed three years. Facilities installed in connection with such requests become and remain the sole property of SCE.
- 10. Contract: In accordance with Rule 4, a written contract for a term of not less than one year and not more than five years is required in order to receive street light service under the provisions of this Schedule. Should the customer terminate service within 36 months of the date service is first supplied, the customer shall pay to SCE the cost of installation plus the cost of removal less salvage for any SCE-owned facilities installed to supply the customer's street light service.
- 11. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
- 12. Metering Requirements: A meter capable of recording interval usage data in 15-minute intervals is required for receiving service under Option B of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 3668-E  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Oct 6, 2017  
Effective Nov 5, 2017  
Resolution \_\_\_\_\_



Schedule LS-3  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

13. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (T)

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.),

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)  
Advice 3401-E  
Decision 16-03-030

Issued by  
R. O. Nichols  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed May 2, 2016  
Effective Jun 1, 2016  
Resolution \_\_\_\_\_