



Schedule TOU-EV-6 Sheet 1
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

APPLICABILITY

Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way where a separate SCE meter to serve electric vehicle (EV) charging facilities is requested.

This Schedule is applicable to customers whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months. Any customer served on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 12). Effective with the date of ineligibility, such customer's accounts shall be transferred to an applicable Time-of-Use rate schedule.

(D)

This Schedule is closed to new Customers. Customers served on this Schedule will continue to be billed under their current rate structure until their next scheduled billing date following March 1, 2019. This Schedule will be withdrawn once all Customers are transitioned to their applicable Option. Existing eligible customers shall be transferred to Schedule TOU-EV-9.

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(N)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)

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Schedule TOU-EV-6 Sheet 2
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

(Continued)

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| | Delivery Service | | | | | | | Generation ⁹ | | |
|---------------------------------------|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-----------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | (0.00117) | 0.02039 | 0.00418 (R) | 0.00005 | 0.01169 (I) | 0.00503 | 0.00046 | 0.04063 (I) | 0.41333 | (0.00007) |
| Off-Peak | (0.00117) | 0.02039 | 0.00418 (R) | 0.00005 | 0.01169 (I) | 0.00503 | 0.00046 | 0.04063 (I) | 0.05350 | (0.00007) |
| SOff-Peak | (0.00117) | 0.02039 | 0.00418 (R) | 0.00005 | 0.01169 (I) | 0.00503 | 0.00046 | 0.04063 (I) | 0.03289 | (0.00007) |
| Winter Season - On-Peak | (0.00117) | 0.02039 | 0.00418 (R) | 0.00005 | 0.01169 (I) | 0.00503 | 0.00046 | 0.04063 (I) | 0.04870 | (0.00007) |
| Off-Peak | (0.00117) | 0.02039 | 0.00418 (R) | 0.00005 | 0.01169 (I) | 0.00503 | 0.00046 | 0.04063 (I) | 0.04474 | (0.00007) |
| SOff-Peak | (0.00117) | 0.02039 | 0.00418 (R) | 0.00005 | 0.01169 (I) | 0.00503 | 0.00046 | 0.04063 (I) | 0.03719 | (0.00007) |
| Customer Charge - \$/Meter/Month | | | | | | | | | | |
| | | 450.75 (R) | | | | | | 450.75 (R) | | |
| Facilities-Related Demand Charge | | | | | | | | | | |
| - \$/kW of Billing Demand/Meter/Month | 4.38 | 7.28 | | | | | | 11.66 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - On-Peak | | | | | | | | | 0.00 | |
| Off-Peak | | | | | | | | | 0.00 | |
| SOff-Peak | | | | | | | | | 0.00 | |
| Winter Season - On-Peak | | | | | | | | | 0.00 | |
| Off-Peak | | | | | | | | | 0.00 | |
| SOff-Peak | | | | | | | | | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | |
| | | 0.60 (I) | | | | | | 0.60 (I) | | |

- * The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (I) (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh. (R)
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-EV-6 Sheet 3
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

(Continued)

RATE (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES 2 KV TO 50 KV

| | Delivery Service | | | | | | | Generation ⁹ | | |
|---------------------------------------|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-----------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | (0.00117) | 0.01867 | 0.00375 (R) | 0.00005 | 0.01087 (I) | 0.00503 | 0.00046 | 0.03766 (I) | 0.40855 | (0.00007) |
| Off-Peak | (0.00117) | 0.01867 | 0.00375 (R) | 0.00005 | 0.01087 (I) | 0.00503 | 0.00046 | 0.03766 (I) | 0.05206 | (0.00007) |
| SOff-Peak | (0.00117) | 0.01867 | 0.00375 (R) | 0.00005 | 0.01087 (I) | 0.00503 | 0.00046 | 0.03766 (I) | 0.03223 | (0.00007) |
| Winter Season - On-Peak | (0.00117) | 0.01867 | 0.00375 (R) | 0.00005 | 0.01087 (I) | 0.00503 | 0.00046 | 0.03766 (I) | 0.04773 | (0.00007) |
| Off-Peak | (0.00117) | 0.01867 | 0.00375 (R) | 0.00005 | 0.01087 (I) | 0.00503 | 0.00046 | 0.03766 (I) | 0.04385 | (0.00007) |
| SOff-Peak | (0.00117) | 0.01867 | 0.00375 (R) | 0.00005 | 0.01087 (I) | 0.00503 | 0.00046 | 0.03766 (I) | 0.03644 | (0.00007) |
| Customer Charge - \$/Meter/Month | | | | | | | | | | |
| | | 240.25 (R) | | | | | | 240.25 (R) | | |
| Facilities-Related Demand Charge | | | | | | | | | | |
| - \$/kW of Billing Demand/Meter/Month | 4.29 | 7.24 | | | | | | 11.53 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - On-Peak | | | | | | | | | 0.00 | |
| Off-Peak | | | | | | | | | 0.00 | |
| SOff-Peak | | | | | | | | | 0.00 | |
| Winter Season - On-Peak | | | | | | | | | 0.00 | |
| Off-Peak | | | | | | | | | 0.00 | |
| SOff-Peak | | | | | | | | | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | |
| | | 0.60 (I) | | | | | | 0.60 (I) | | |

- * The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh. (I)
 - Distrbtn = Distribution (I)
 - NSGC = New System Generation Charge
 - NDC = Nuclear Decommissioning Charge
 - PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
 - DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - Generation – The Generation rates are applicable only to Bundled Service Customers.
 - DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-EV-6 Sheet 4
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

(Continued)

RATE (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | Delivery Service | | | | | | | Generation ⁹ | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-----------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | (0.00118) | 0.00850 | 0.00326 (R) | 0.00005 | 0.00818 (I) | 0.00503 | 0.00046 | 0.02430 (I) | 0.36908 | (0.00007) |
| Off-Peak | (0.00118) | 0.00850 | 0.00326 (R) | 0.00005 | 0.00818 (I) | 0.00503 | 0.00046 | 0.02430 (I) | 0.05061 | (0.00007) |
| SOff-Peak | (0.00118) | 0.00850 | 0.00326 (R) | 0.00005 | 0.00818 (I) | 0.00503 | 0.00046 | 0.02430 (I) | 0.03214 | (0.00007) |
| Winter Season - On-Peak | (0.00118) | 0.00850 | 0.00326 (R) | 0.00005 | 0.00818 (I) | 0.00503 | 0.00046 | 0.02430 (I) | 0.04761 | (0.00007) |
| Off-Peak | (0.00118) | 0.00850 | 0.00326 (R) | 0.00005 | 0.00818 (I) | 0.00503 | 0.00046 | 0.02430 (I) | 0.04374 | (0.00007) |
| SOff-Peak | (0.00118) | 0.00850 | 0.00326 (R) | 0.00005 | 0.00818 (I) | 0.00503 | 0.00046 | 0.02430 (I) | 0.03635 | (0.00007) |
| Customer Charge - \$/Meter/Month | | 1,594.25 (R) | | | | | | 1,594.25 (R) | | |
| Facilities-Related Demand Charge - \$/kW of Billing Demand/Meter/Month | 4.32 | 0.00 | | | | | | 4.32 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - On-Peak | | | | | | | | | 0.00 | |
| Off-Peak | | | | | | | | | 0.00 | |
| SOff-Peak | | | | | | | | | 0.00 | |
| Winter Season - On-Peak | | | | | | | | | 0.00 | |
| Off-Peak | | | | | | | | | 0.00 | |
| SOff-Peak | | | | | | | | | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | 0.54 (I) | | | | | | 0.54 (I) | | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | | |
| Facilities Related | | | | | | | | | | |
| Time-Related | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | (0.00678) | | | | | | (0.00678) | (0.00064) | |

- * The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh. (I) (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-EV-6 Sheet 5
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

(Continued)

SPECIAL CONDITIONS

1. Voltage: Service under this Schedule will be supplied at one standard voltage.
2. Time periods are defined as follows:

On-Peak: 2:00 p.m. to 8:00 p.m. – summer and winter weekdays except holidays.

Super Off-Peak: 10:00 p.m. to 8:00 a.m. – all year, every day.

Off-Peak: All other hours – all year, every day.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday.

3. Metering: Only EV charging facilities and related equipment shall be separately metered and served under this Schedule. Where SCE determines that the operation of the EV charging facilities may interfere with service to that customer or other customers, SCE will install a load management device at customer's expense to control when EV charging will occur. For purposes of monitoring customer load, SCE may install at its expense, load research metering. The customer shall provide, at no expense to SCE, a suitable location for meters and associated equipment.

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Schedule TOU-EV-6 Sheet 6
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

(Continued)

SPECIAL CONDITIONS (Continued)

4. Billing Demand: The Billing Demand shall be the kilowatts (kW) of Maximum Demand, to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period for within the Summer season Time Periods. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meters will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the Summer season Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.

If an additional service is provided under this Schedule (EV account) in conjunction with the customer's regular General Service rate schedule, in each billing period, the Facilities Related Demand Charge for the EV account will be determined using the demand, if any, which exceeds the Facilities Related Demand for such General Service account. If the Facilities Related Demand for the EV account does not exceed the Facilities Related Demand for the General Service account, there will be no Facilities Related Demand Charge for the EV account.

5. Maximum Demand: The maximum demand for each period shall be the measured maximum kW input, indicated or recorded by instruments, such as SCE metering during the monthly billing period.
6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.

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Schedule TOU-EV-6 Sheet 7
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

(Continued)

SPECIAL CONDITIONS

7. Power Factor Adjustment: When the Maximum Demand has exceeded 200 kW for three consecutive months, kilovar metering will be installed as soon as practical, and, thereafter, until the Maximum Demand has been less than 150 kW for twelve consecutive months, the billing will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum Reactive Demand imposed on SCE.

The reactive demand will be determined as follows:

- a. Service delivered and metered at voltages of 4 kV or greater and for all Cogeneration and Small Power Production customers:

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

- b. Service delivered and metered at voltages Less than 4 kV:

- (1) For customers with metering used for billing that measures reactive demand.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

- (2) For customers with metering used for billing that measures kilovar-hours instead of reactive demand.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatthours. Demands in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

8. Interconnection: Customers taking service under this Schedule shall have no electrical interconnection beyond the SCE's Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads.

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Schedule TOU-EV-6 Sheet 8
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

(Continued)

9. Terms of Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule but only after receiving service on this Schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.

When service under this Schedule (EV account) is provided through an additional service to the customer's General Service account, the customer cannot elect to change from this Schedule to other than an electric vehicle charging rate schedule. If service is provided in this manner and the customer elects to discontinue service, the additional service will be removed at the customer's expense.

10. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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Schedule TOU-EV-6 Sheet 9
General Service Time-of-Use Electric Vehicle Charging, Large Demand Metered

(Continued)

- 11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 500 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

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