



Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service Customers with an average monthly demand of 100 kW or greater and who agree to reduce load by a preset amount during prescheduled days and times, as specified in this Schedule. This Schedule is not available to customers receiving service under, or the CAISO's Ancillary Services Program in which the customer agrees to curtail or interrupt its load when called upon to do so under the terms of such program. The customer must commit to at least a 15 percent reduction in load, based on the customer's maximum demand in the previous 12 months, which shall not be less than 100 kW, as determined by SCE. Service under this Schedule is provided on a first-come first-served basis and is limited to a total of 300 MW of estimated contracted scheduled load reduction commitments for any given eligible day. This Schedule is applicable only from June 1 through September 30 of each year. Customers served under this Schedule are not eligible for service under Schedules TOU-GS-1-RTP, TOU-GS-2-RTP, TOU-GS-3-RTP, TOU-8-RTP, TOU-8-RTP-S, TOU-PA-2-RTP, TOU-PA-3-RTP, CPP, Option CPP (T) of an applicable TOU rate schedule and Day-Ahead Option of Schedule CBP.

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable rate schedule shall apply, except that a customer who meets its load reduction requirements during a Scheduled Load Reduction Program (SLRP) Event, as determined by SCE, in accordance with the Special Conditions of this Schedule will receive an incentive payment in the form of a bill credit equal to the amount of qualified total reduced load, represented in kWh, in eligible months multiplied by the appropriate per kWh incentive amount as follows:

<u>Scheduled Load Reduction time-period</u>	<u>Incentive Amount per kWh</u>
8:00 a.m. – 12:00 Noon	\$0.10
12:00 Noon - 4:00 p.m.	\$0.10
4:00 p.m. – 8:00 p.m.	\$0.10

(Continued)

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Agreement. Participating customers must sign all applicable contracts, including a Scheduled Load Reduction Program Agreement Between Customer and Southern California Edison Company (Form 14-739), which specifies preset amounts of load that the customer agrees to reduce during certain California Independent System Operator (CAISO) system peak hours, as described in Special Condition 2 of this Schedule. The Agreement shall become effective after SCE determines the customer has complied with the terms and conditions of the Agreement and this Schedule. If the customer is in noncompliance with the terms and conditions of this Schedule and the Agreement, SCE reserves the right to terminate the Agreement and remove the customer from this Schedule. Customers shall have a one month window each year between May 1 and June 1, to provide written notice to SCE to terminate service under this Schedule. Termination of service shall become effective on the next scheduled meter read date. (T)

2. SLRP Event. A SLRP Event is an event in which a customer provides preset load reductions on SCE's electric system during prescheduled days and time periods. The customer must commit to reduce its load by at least 15 percent, with a minimum load reduction of 100 kW for each hour of each and every SLRP Event. The customer may elect up to three options per week and may elect any individual option no more than twice. Once the options are elected they will remain consistent each week during the life of the SLRP.

The days and times of a SLRP Event are consistent with the CAISO's system peak hours.

SLRP Events may occur during the summer season, June 1 through September 30, Monday through Friday, excluding Holidays, between the hours of 8:00 a.m. and 8:00 p.m. (T)

SLRP Event Options

<u>Reduction Option</u>	<u>Time Period</u>
Option A:	8:00 a.m. – 12:00 Noon
Option B:	12:00 Noon – 4:00 p.m.
Option C:	4:00 p.m. – 8:00 p.m.

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

3. Customer Baseline Calculation: Customers may select either the Customer Specific Energy Baseline (CSEB) or the Adjusted Customer Specific Energy Baseline (ACSEB) to be used to determine the customer's Recorded Reduced Energy for each SLRP event. Customers may select either CSEB or ACSEB for each service account annually during the annual enrollment window of this Schedule. The CSEB will be the default if the customer does not make a selection.
 - a. Customer Specific Energy Baseline. The amount of average energy usage baseline specific to each customer is the Customer Specific Energy Baseline (CSEB). The CSEB is used to determine the customer's recorded reduced energy for each SLRP Event. The CSEB will be determined by using a 10-day rolling average energy usage profile of the immediate past 10 similar weekdays (excluding holidays) prior to a SLRP Event. The CSEB will be calculated on an hourly basis using the average of the same hour for the past 10 similar weekdays (excluding holidays). The past 10 similar days will also exclude days when the customer: 1) was subject to a SLRP Event, 2) was subject to a rotating outage, 3) was subject to an OBMC event, 4) was subject to any other demand response program event, or 5) was interrupted. The CSEB will be determined by SCE at the time the customer is billed following a SLRP Event. The CSEB may vary by hour.
 - b. Day-Of Adjustment (DOA): The DOA is a ratio of (a) the average load of the first 3 hours of the 4 hours prior to the event to (b) the average load of the same hours from the last 10 weekdays, excluding event days and holidays. The DOA value shall not be less than 0.80 or greater than 1.20. (T)
 - c. Adjusted Customer Specific Energy Baseline (ACSEB): The ACSEB will be determined by multiplying the CSEB by the DOA. The ACSEB shall be no more than 20 percent higher or lower than the CSEB after adjustment. (T)

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

4. Program Compliance. To evaluate the customer's compliance with program requirements and eligibility for the incentive payment (credit) provided under this Schedule, SCE will determine (1) the actual kWh amount the customer reduced during a SLRP Event, and (2) confirm that the load reduced was not shifted to (a) an on-peak period (12:00 p.m. to 6:00 p.m.) within the same day as the SLRP Event if the customer committed to reduce load during a time period outside of the on-peak period or to (b) an on-peak period on another eligible day in the SLRP. Compliance will be determined as follows:
- a. Compliance with SLRP Event. Compliance with a SLRP Event will be determined by subtracting the customer's recorded kWh during a SLRP Event from the customer's CSEB. The difference shall be considered the reduced kWh.
- Failure to fully comply with five (5) SLRP Events will result in the removal of the customer from this Schedule.
- b. Compliance with On-Peak Period Load Shifting Restrictions. Compliance with on-peak load shifting restrictions will be measured to ensure no load shifting during the on-peak hours occurs.
- (1). For customers with existing interval meters in operation for at least 12 (T) months, compliance will be measured by comparing the average on-peak kWh of the month to the average on-peak kWh of the same month in the prior year excluding all hours in which an interruption or curtailment has occurred. Each customer's recorded scheduled load reduction shall be evaluated to ensure that the customer did not shift the load to (a) an on-peak period (12:00 p.m. to 6 p.m.) within the same day as the SLRP Event if the customer committed to reduce load during a time period outside of the on-peak period or to (b) an on peak period on another eligible day in the SLRP.
- If a customer increases its monthly on-peak kWh usage by more than 15 percent in any single month as compared to the prior year's same month on-peak kWh usage, the customer shall not receive payment for any SLRP Events in that specific month.

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

4. Program Compliance. (Continued)

b. Compliance with On-Peak Period Load Shifting Restrictions. (Continued)

- (2). For customers who do not have an existing interval meter and sufficient load data is not available from the prior year and SCE cannot compare the average on-peak kWh of the month to the average on-peak kWh of the same month in the prior year, excluding all hours in which an interruption or curtailment has occurred, then, the following method shall be used to determine compliance with on-peak period load shifting restrictions. (T)

In any single month, the customer's average on-peak kWh will be compared to an "estimation" of the average on-peak kWh of the same month in the prior year. The estimation will be determined using customers' prior year's monthly kWh and load profiles of building types (i.e., market segments) to which the customer belongs, which are derived from Standard Industrial Classification Codes. In the event Standard Industrial Classification codes are unknown for the customer, SCE will use the customer's class average (rate group) load profiles.

If a customer increases its monthly on-peak kWh usage by more than 20 percent in any single month as compared to the prior year's same month "estimation" of the average on-peak kWh usage, as determined above, the customer shall not receive payment for any SLRP Events in that specific month.

5. Required Metering Equipment. Customers must have interval data recording (IDR) metering installed and operational and must have established at least ten weekdays of load data before service will be provided under this Schedule. If needed, SCE will provide and install meter equipment at no charge to the customer. However, if the customer receives metering equipment from SCE at no charge, the customer must remain on this Schedule for one full year and must fully comply with the terms and conditions of this Schedule. If the customer is terminated for non-compliance, the customer shall be charged for the cost and installation fees of the metering equipment that was provided by SCE.
6. Essential Use Customers. Customers electing to receiving service under this Schedule and who are classified as Essential Use and Exempt, in accordance with Commission decisions must provide proof of adequate back-up generation or other means to supply energy for interruptible load. An Essential Use and Exempt Customer Declaration (Form 14-736) declaration must be signed under penalty of perjury and must state that the customer is, to the best of that customer's understanding, an Essential Use customer who is Exempt under Commission rules. It must also state that the customer voluntarily elects to participate in an interruptible program for part of its load upon request by SCE, while continuing to meet its essential needs based on adequate back-up generation or other means. Furthermore, such customer must set its FSL at no less than 50 percent of its average maximum demand. Absent such declaration, SCE may find the customer ineligible to receive service under this Schedule. Aggregated Groups may not include customer's service accounts that are classified as Essential Use and Exempt.

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

7. Customer-Owned Electrical Generating Facilities.
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedules S, TOU-8-S, or TOU-8-RTP, and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation. (T)
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedules S, TOU-8-S, or TOU-8-RTP-S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Power Reduction Event or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service. (T)
8. Removal from Schedule. SCE reserves the right to remove a customer from this Schedule if the customer is in noncompliance with the term and conditions of this Schedule or the customer's Agreement.
9. SCE reserves the right to cancel, with Commission approval, this Schedule and associated Agreement, in its entirety.
10. Relationship to Other Interruptible/Curtailment Programs. Customers currently taking service under Schedules TOU-BIP, AP-I, CBP, OBMC, or GS-APS-E are eligible to receive service under this Schedule. However, under no circumstances will a customer taking service under the above listed rate schedules and SLRP receive more than one incentive payment for the same interrupted/curtailed load. If there is a TOU-BIP or AP-I interruption, Day-Of Option of CBP, or GS-APS-E event as set forth in the provisions of the applicable rate schedules during any period that overlaps with the period of a SLRP Event, no SLRP credits will apply, and all provisions of Customer's Otherwise Applicable Tariff (OAT) shall prevail during the entire time period of the interruption or event. (T)

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

a. Customer-Implemented Load Reduction. (Continued)

(3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a.(1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage. (T)

(4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21. (T)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

(1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above. (T)

(2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

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(Continued)

SPECIAL CONDITIONS (Continued)

11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

- c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c.(2) below. (T)
- (1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c.(2), below. (T)
- (2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

- (1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below. (T)
- (2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld. (T)

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