



Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

Applicable to Direct Access (DA) Customers including those classified as continuous DA customers, DA-eligible Customers, CCA Service Customers, and including Transitional Bundled Service (TBS) Customers. Service under this Schedule shall be subject to certain exemptions and exceptions as set forth below.

Competition Transition Charge (CTC) and Power Charge Indifference Adjustment (PCIA) included (T) herein are also applicable to Bundled Service Customers served on Schedules GTSR-GR and (T) GTSR-CR, pursuant to the terms and provisions contained therein.

Direct Access, where customers can purchase electricity from an Electric Service Provider (ESP), instead of regulated electric utilities, was suspended on September 20, 2001, by Commission Decision (D.) 01-09-060, which implemented Assembly Bill (AB) 1X. During the period of suspension, this meant that Direct Access was no longer available to new customers. Existing Direct Access Customers were allowed to continue on Direct Access service either with their current ESPs or with other ESPs, according to the Direct Access Suspension rules set forth in Decision (D.) 02-03-055, as modified by D.03-04-057, D.04-07-025, and D.04-02-024, as well as the Switching Exemption Rules set forth in D.03-05-034.

On October 11, 2009, Senate Bill (SB) 695 was signed into law. SB 695 renews the general suspension of DA, with certain exceptions. To implement SB 695, the Commission issued D.10-03-022, which provides for a partial re-opening of DA. Beginning April 11, 2010, DA is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and an Overall DA Cap. D.10-03-022 establishes the eligibility, operational, and switching rules for the phase-in period.

As a result of D.10-03-022, effective March 11, 2010, the right to transfer to Direct Access service is closed to Residential Customers. However, a Residential Customer previously classified as DA-eligible that submitted its six-month advance notice to transfer to DA service prior to March 11, 2010 retains a one-time right to transfer to DA service pursuant to D.10-03-022 and the conditions in Section B of Rule 22.1.

Pursuant to Resolution E-3843, Continuous DA Customers are those customers who switched to DA service on or before February 1, 2001 and never switched back to Bundled Service, or did not switch back to Bundled Service until after September 20, 2001. By D.04-08-039, refunds are due to continuous DA Customers who paid a DA CRS prior to December 4, 2003. DA-eligible Customers have Historical Procurement Charge obligations, as specified in D.04-09-004, which modified Resolution E-3843.

Pursuant to SB 695 and D.10-03-022, DA-eligible Customers are all non-residential customers in SCE's service territory. A DA-eligible Customer may be either a DA or Bundled Service Customer at the present time and still be considered DA-eligible. For DA-eligible Bundled Service Customers, see Schedule DAEBSC-CRS.

(Continued)

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Caroline Choi
Senior Vice President

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

APPLICABILITY (Continued)

As described in Rule 22.1, TBS allows DA Customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed. TBS customers are served under Schedule PC-TBS in conjunction with the payment of charges under Schedule DA-CRS for those customers to whom Schedule DA-CRS is applicable.

All DA customers are assigned a vintaged CRS based on criteria described in the RATES section below. With the exception of Continuous DA customers who departed for DA service on or before February 1, 2001, and have not returned to Bundled Service (herein referred to as 2001 Vintage Continuous DA Customers), pursuant to D.08-09-012 and D.12-04-012, DA customers who return to Bundled Service are responsible for non-bypassable charges associated with generation resources subject to D.04-12-048.

TERRITORY

Within the entire territory served.

RATES

All charges, terms, and conditions of the customer's otherwise applicable rate schedule, or contract rate shall apply, except that the customer's total bill shall be adjusted as follows:

Pursuant to Senate Bill (SB) 423 (California Public Utilities Code Section 395.5), approved on September 29, 2006, qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an Electric Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under Schedule CCA-CRS and as described in Rule 22.2.

(Continued)

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R.O. Nichols
President

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

(Continued)

RATES

DA CRS				
2001 Vintage - Non-Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00503	0.00055 (R)	0.00010 (R)	0.00568 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.00006 (R)	0.00551 (R)
TC-1 ^[3]	0.00503	0.00039 (I)	0.00005 (R)	0.00547 (R)
GS-2 ^[4]	0.00503	0.00043 (R)	0.00007 (R)	0.00553 (R)
TOU-GS-3 ^[5]	0.00503	0.00041 (R)	0.00006 (R)	0.00550 (R)
TOU-8-Sec ^[6]	0.00503	0.00040 (R)	0.00005 (R)	0.00548 (R)
TOU-8-Pri ^[6]	0.00503	0.00039 (R)	0.00005 (R)	0.00547 (R)
TOU-8-Sub ^[6]	0.00503	0.00037 (R)	0.00004 (R)	0.00544 (R)
TOU-8-Standby-Sec ^[7]	0.00503	0.00038 (I)	0.00005 (R)	0.00546 (R)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.00006 (R)	0.00548 (R)
TOU-8-Standby-Sub ^[7]	0.00503	0.00036 (I)	0.00004 (R)	0.00543 (I)
PA-1 ^[8]	0.00503	0.00040 (R)	0.00005 (R)	0.00548 (R)
PA-2 ^[9]	0.00503	0.00040 (R)	0.00005 (R)	0.00548 (R)
TOU-PA-2 ^[10]	0.00503	0.00040 (R)	0.00005 (R)	0.00548 (R)
TOU-PA-3 ^[11]	0.00503	0.00039 (I)	0.00005 (R)	0.00547 (R)
St. Lighting ^[12]	0.00503	0.00037 (I)	0.00005 (I)	0.00545 (I)

- ¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- ² Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. (D)
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- ⁷ Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- ⁸ Includes Schedules PA-1. (N)
- ⁹ Includes Schedules PA-2. (N)
- ¹⁰ Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- ¹¹ Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- ¹² Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

DA CRS				
2009 Vintage - Non-Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ¹¹¹	0.00503	0.00055 (R)	0.01088 (R)	0.01646 (R)
GS-1 ¹²¹	0.00503	0.00042 (R)	0.00840 (I)	0.01385 (I)
TC-1 ¹³¹	0.00503	0.00039 (I)	0.00769 (I)	0.01311 (I)
GS-2 ¹⁴¹	0.00503	0.00043 (R)	0.00854 (R)	0.01400 (R)
TOU-GS-3 ¹²¹	0.00503	0.00041 (R)	0.00811 (I)	0.01355 (I)
TOU-8-Sec ¹⁶¹	0.00503	0.00040 (R)	0.00791 (I)	0.01334 (I)
TOU-8-Pri ¹⁶¹	0.00503	0.00039 (R)	0.00772 (I)	0.01314 (I)
TOU-8-Sub ¹⁶¹	0.00503	0.00037 (R)	0.00726 (I)	0.01266 (I)
TOU-8-Standby-Sec ¹⁷¹	0.00503	0.00038 (I)	0.00756 (I)	0.01297 (I)
TOU-8-Standby-Pri ¹⁷¹	0.00503	0.00039 (I)	0.00768 (I)	0.01310 (I)
TOU-8-Standby-Sub ¹⁷¹	0.00503	0.00036 (I)	0.00719 (I)	0.01258 (I)
PA-1 ¹⁸¹	0.00503	0.00040 (R)	0.00793 (I)	0.01336 (I)
PA-2 ¹⁹¹	0.00503	0.00040 (R)	0.00793 (I)	0.01336 (I)
TOU-PA-2 ¹¹⁰¹	0.00503	0.00040 (R)	0.00793 (I)	0.01336 (I)
TOU-PA-3 ¹¹¹¹	0.00503	0.00039 (I)	0.00765 (I)	0.01307 (I)
St. Lighting ¹¹²¹	0.00503	0.00037 (I)	0.00724 (I)	0.01264 (I)

- 1 Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2 Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3 Includes Schedules TC-1, Wi-Fi-1, and WTR. (T)
- 4 Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5 Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6 Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7 Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- 8 Includes Schedules PA-1. (N)
- 9 Includes Schedules PA-2. (N)
- 10 Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11 Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12 Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 5

(Continued)

RATES (Continued)

DA CRS				
2009 Vintage - Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- 1 Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2 Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3 Includes Schedules TC-1, Wi-Fi-1, and WTR. (T)
- 4 Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5 Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6 Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7 Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- 8 Includes Schedules PA-1 (N)
- 9 Includes Schedules PA-2 (N)
- 10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12. Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 6

(Continued)

RATES (Continued)

DA CRS				
2010 Vintage - Non-Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ¹¹	0.00503	0.00055 (R)	0.01276 (R)	0.01834 (R)
GS-1 ¹²	0.00503	0.00042 (R)	0.00987 (I)	0.01532 (I)
TC-1 ¹³	0.00503	0.00039 (I)	0.00902 (I)	0.01444 (I)
GS-2 ¹⁴	0.00503	0.00043 (R)	0.01002 (R)	0.01548 (R)
TOU-GS-3 ¹⁵	0.00503	0.00041 (R)	0.00952 (I)	0.01496 (R)
TOU-8-Sec ¹⁶	0.00503	0.00040 (R)	0.00929 (I)	0.01472 (I)
TOU-8-Pri ¹⁶	0.00503	0.00039 (R)	0.00906 (I)	0.01448 (I)
TOU-8-Sub ¹⁶	0.00503	0.00037 (R)	0.00853 (I)	0.01393 (I)
TOU-8-Standby-Se	0.00503	0.00038 (I)	0.00887 (I)	0.01428 (I)
TOU-8-Standby-Pr	0.00503	0.00039 (I)	0.00902 (I)	0.01444 (I)
TOU-8-Standby-St	0.00503	0.00036 (I)	0.00844 (I)	0.01383 (I)
PA-1 ¹⁸	0.00503	0.00040 (R)	0.00930 (I)	0.01473 (I)
PA-2 ¹⁹	0.00503	0.00040 (R)	0.00930 (I)	0.01473 (I)
TOU-PA-2 ¹¹⁰	0.00503	0.00040 (R)	0.00930 (I)	0.01473 (I)
TOU-PA-3 ¹¹¹	0.00503	0.00039 (I)	0.00899 (I)	0.01441 (I)
St. Lighting ¹¹²	0.00503	0.00037 (I)	0.00850 (I)	0.01390 (I)

- 1 Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2 Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3 Includes Schedules TC-1, Wi-Fi-1, and WTR.
- 4 Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5 Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6 Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7 Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- 8 Includes Schedules PA-1 (N)
- 9 Includes Schedules PA-2 (N)
- 10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12. Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 7

(Continued)

RATES (Continued)

DA CRS				
2010 Vintage - Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- 1. Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2. Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3. Includes Schedules TC-1, Wi-Fi-1, and WTR. (T)
- 4. Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5. Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6. Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7. Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- 8. Includes Schedules PA-1 (N)
- 9. Includes Schedules PA-2 (N)
- 10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12. Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 8

(Continued)

RATES (Continued)

DA CRS				
2011 Vintage - Non-Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ¹¹	0.00503	0.00055 (R)	0.01481 (R)	0.02039 (R)
GS-1 ¹²	0.00503	0.00042 (R)	0.01144 (I)	0.01689 (I)
TC-1 ¹³	0.00503	0.00039 (I)	0.01047 (I)	0.01589 (I)
GS-2 ¹⁴	0.00503	0.00043 (R)	0.01162 (R)	0.01708 (R)
TOU-GS-3 ¹⁵	0.00503	0.00041 (R)	0.01104 (R)	0.01648 (R)
TOU-8-Sec ¹⁶	0.00503	0.00040 (R)	0.01077 (I)	0.01620 (I)
TOU-8-Pri ¹⁶	0.00503	0.00039 (R)	0.01051 (I)	0.01593 (I)
TOU-8-Sub ¹⁶	0.00503	0.00037 (R)	0.00990 (I)	0.01530 (I)
TOU-8-Standby-Se	0.00503	0.00038 (I)	0.01030 (I)	0.01571 (I)
TOU-8-Standby-Pr	0.00503	0.00039 (I)	0.01047 (I)	0.01589 (I)
TOU-8-Standby-St	0.00503	0.00036 (I)	0.00979 (I)	0.01518 (I)
PA-1 ¹⁸	0.00503	0.00040 (R)	0.01079 (I)	0.01622 (I)
PA-2 ¹⁹	0.00503	0.00040 (R)	0.01079 (I)	0.01622 (I)
TOU-PA-2 ¹¹⁰	0.00503	0.00040 (R)	0.01079 (I)	0.01622 (I)
TOU-PA-3 ¹¹¹	0.00503	0.00039 (I)	0.01043 (I)	0.01585 (I)
St. Lighting ¹¹²	0.00503	0.00037 (I)	0.00986 (I)	0.01526 (I)

- 1 Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2 Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3 Includes Schedules TC-1, Wi-Fi-1, and WTR. (T)
- 4 Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5 Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6 Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7 Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- 8 Includes Schedules PA-1 (N)
- 9 Includes Schedules PA-2 (N)
- 10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12. Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

(To be inserted by utility)
 Advice 4006-E
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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 9

(Continued)

RATES (Continued)

DA CRS				
2011 Vintage - Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ¹¹	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ¹²	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ¹³	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ¹⁴	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ¹⁵	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ¹⁶	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ¹⁶	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ¹⁶	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ¹⁷	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ¹⁷	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ¹⁷	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ¹⁸	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ¹⁹	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ¹¹⁰	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ¹¹¹	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ¹¹²	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- 1 Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2 Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, and TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3 Includes Schedules TC-1, Wi-Fi-1, and WTR.
- 4 Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5 Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6 Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7 Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- 8 Includes Schedules PA-1 (N)
- 9 Includes Schedules PA-2 (N)
- 10 Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11 Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12 Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

(Continued)

RATES (Continued)

DA CRS				
2012 Vintage - Non-Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00503	0.00055 (R)	0.01544 (R)	0.02102 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.01194 (I)	0.01739 (I)
TC-1 ^[3]	0.00503	0.00039 (I)	0.01092 (I)	0.01634 (I)
GS-2 ^[4]	0.00503	0.00043 (R)	0.01213 (R)	0.01759 (R)
TOU-GS-3 ^[5]	0.00503	0.00041 (R)	0.01152 (I)	0.01696 (R)
TOU-8-Sec ^[6]	0.00503	0.00040 (R)	0.01124 (I)	0.01667 (I)
TOU-8-Pri ^[6]	0.00503	0.00039 (R)	0.01096 (I)	0.01638 (I)
TOU-8-Sub ^[6]	0.00503	0.00037 (R)	0.01032 (I)	0.01572 (I)
TOU-8-Standby-Sec ^[7]	0.00503	0.00038 (I)	0.01074 (I)	0.01615 (I)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.01092 (I)	0.01634 (I)
TOU-8-Standby-Sub ^[7]	0.00503	0.00036 (I)	0.01021 (I)	0.01560 (I)
PA-1 ^[8]	0.00503	0.00040 (R)	0.01126 (I)	0.01669 (I)
PA-2 ^[9]	0.00503	0.00040 (R)	0.01126 (I)	0.01669 (I)
TOU-PA-2 ^[10]	0.00503	0.00040 (R)	0.01126 (I)	0.01669 (I)
TOU-PA-3 ^[11]	0.00503	0.00039 (I)	0.01087 (I)	0.01629 (I)
St. Lighting ^[12]	0.00503	0.00037 (I)	0.01028 (I)	0.01568 (I)

- 1 Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2 Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, and TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3 Includes Schedules TC-1, Wi-Fi-1, and WTR.
- 4 Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5 Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6 Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7 Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- 8 Includes Schedules PA-1 (N)
- 9 Includes Schedules PA-2 (N)
- 10 Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11 Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12 Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

(Continued)

RATES (Continued)

DA CRS

2012 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- ¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- ² Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR. (T)
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. (D)
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. (T)
- ⁷ Includes Schedules TOU-8-D-RTP-S, and TOU-8-S (T)
- ⁸ Includes Schedules PA-1 (N)
- ⁹ Includes Schedules PA-2 (N)
- ¹⁰ Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- ¹¹ Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. (T)
- ¹² Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

(Continued)

RATES (Continued)

DA CRS				
2013 Vintage - Non-Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00503	0.00055 (R)	0.01537 (R)	0.02095 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.01188 (I)	0.01733 (I)
TC-1 ^[3]	0.00503	0.00039 (I)	0.01087 (I)	0.01629 (I)
GS-2 ^[4]	0.00503	0.00043 (R)	0.01207 (R)	0.01753 (R)
TOU-GS-3 ^[5]	0.00503	0.00041 (R)	0.01146 (I)	0.01690 (R)
TOU-8-Sec ^[6]	0.00503	0.00040 (R)	0.01120 (I)	0.01663 (I)
TOU-8-Pri ^[6]	0.00503	0.00039 (R)	0.01091 (I)	0.01633 (I)
TOU-8-Sub ^[6]	0.00503	0.00037 (R)	0.01027 (I)	0.01567 (I)
TOU-8-Standby-Sec ^[7]	0.00503	0.00038 (I)	0.01068 (I)	0.01609 (I)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.01087 (I)	0.01629 (I)
TOU-8-Standby-Sub ^[7]	0.00503	0.00036 (I)	0.01015 (I)	0.01554 (I)
PA-1 ^[8]	0.00503	0.00040 (R)	0.01122 (I)	0.01665 (I)
PA-2 ^[9]	0.00503	0.00040 (R)	0.01122 (I)	0.01665 (I)
TOU-PA-2 ^[10]	0.00503	0.00040 (R)	0.01122 (I)	0.01665 (I)
TOU-PA-3 ^[11]	0.00503	0.00039 (I)	0.01082 (I)	0.01624 (I)
St. Lighting ^[12]	0.00503	0.00037 (I)	0.01023 (I)	0.01563 (I)

- | | | |
|-----|---|-----|
| 1. | Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. | (D) |
| 2. | Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). | (T) |
| 3. | Includes Schedules TC-1, Wi-Fi-1 and WTR. | |
| 4. | Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. | (T) |
| 5. | Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D) |
| 6. | Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. | |
| 7. | Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. | (T) |
| 8. | Includes Schedules PA-1 | (N) |
| 9. | Includes Schedules PA-2 | (N) |
| 10. | Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. | (T) |
| 11. | Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. | |
| 12. | Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. | (T) |

(Continued)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 13

(Continued)

RATES (Continued)

DA CRS				
2013 Vintage - Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- 1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2. Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3. Includes Schedules TC-1, Wi-Fi-1 and WTR.
- 4. Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5. Includes Schedules TOU-GS-3, and TOU-GS-3-RTP. | (D)
- 6. Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7. Includes Schedules TOU-8-D-RTP-S, and TOU-8-S (T)
- 8. Includes Schedules PA-1 (N)
- 9. Includes Schedules PA-2 (N)
- 10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12. Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 14

(Continued)

RATES (Continued)

DA CRS

2014 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00503	0.00055 (R)	0.01528 (R)	0.02086 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.01181 (I)	0.01726 (I)
TC-1 ^[3]	0.00503	0.00039 (I)	0.01080 (I)	0.01622 (I)
GS-2 ^[4]	0.00503	0.00043 (R)	0.01200 (R)	0.01746 (R)
TOU-GS-3 ^[5]	0.00503	0.00041 (R)	0.01140 (I)	0.01684 (I)
TOU-8-Sec ^[6]	0.00503	0.00040 (R)	0.01114 (I)	0.01657 (I)
TOU-8-Pri ^[6]	0.00503	0.00039 (R)	0.01085 (I)	0.01627 (I)
TOU-8-Sub ^[6]	0.00503	0.00037 (R)	0.01021 (I)	0.01561 (I)
TOU-8-Standby-Sec ^[7]	0.00503	0.00038 (I)	0.01062 (I)	0.01603 (I)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.01080 (I)	0.01622 (I)
TOU-8-Standby-Sub ^[7]	0.00503	0.00036 (I)	0.01010 (I)	0.01549 (I)
PA-1 ^[8]	0.00503	0.00040 (R)	0.01116 (I)	0.01659 (I)
PA-2 ^[9]	0.00503	0.00040 (R)	0.01116 (I)	0.01659 (I)
TOU-PA-2 ^[10]	0.00503	0.00040 (R)	0.01116 (I)	0.01659 (I)
TOU-PA-3 ^[11]	0.00503	0.00039 (I)	0.01076 (I)	0.01618 (I)
St. Lighting ^[12]	0.00503	0.00037 (I)	0.01017 (I)	0.01557 (I)

1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
2. Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
3. Includes Schedules TC-1, Wi-Fi-1 and WTR. (T)
4. Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
5. Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. (D)
6. Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. (I)
7. Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
8. Includes Schedules PA-1 (N)
9. Includes Schedules PA-2 (N)
10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. (I)
12. Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

(Continued)

RATES (Continued)

DA CRS				
2014 Vintage - Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- 1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2. Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3. Includes Schedules TC-1, Wi-Fi-1 and WTR. (T)
- 4. Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5. Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6. Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7. Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. (T)
- 8. Includes Schedules PA-1 (N)
- 9. Includes Schedules PA-2 (N)
- 10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12. Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 16

(Continued)

RATES (Continued)

2015 Vintage - Non-Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00503	0.00055 (R)	0.01423 (R)	0.01981 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.01099 (I)	0.01644 (I)
TC-1 ^[3]	0.00503	0.00039 (I)	0.01005 (I)	0.01547 (I)
GS-2 ^[4]	0.00503	0.00043 (R)	0.01117 (R)	0.01663 (R)
TOU-GS-3 ^[5]	0.00503	0.00041 (R)	0.01061 (R)	0.01605 (R)
TOU-8-Sec ^[6]	0.00503	0.00040 (R)	0.01037 (I)	0.01580 (I)
TOU-8-Pri ^[6]	0.00503	0.00039 (R)	0.01009 (I)	0.01551 (I)
TOU-8-Sub ^[6]	0.00503	0.00037 (R)	0.00951 (I)	0.01491 (I)
TOU-8-Standby-Sec ^[7]	0.00503	0.00038 (I)	0.00988 (I)	0.01529 (I)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.01005 (I)	0.01547 (I)
TOU-8-Standby-Sub ^[7]	0.00503	0.00036 (I)	0.00940 (I)	0.01479 (I)
PA-1 ^[8]	0.00503	0.00040 (R)	0.01039 (I)	0.01582 (I)
PA-2 ^[9]	0.00503	0.00040 (R)	0.01039 (I)	0.01582 (I)
TOU-PA-2 ^[10]	0.00503	0.00040 (R)	0.01039 (I)	0.01582 (I)
TOU-PA-3 ^[11]	0.00503	0.00039 (I)	0.01001 (I)	0.01543 (I)
St. Lighting ^[12]	0.00503	0.00037 (I)	0.00947 (I)	0.01487 (I)

- | | | |
|-----|---|-----|
| 1. | Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. | (D) |
| 2. | Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). | (T) |
| 3. | Includes Schedules TC-1, Wi-Fi-1 and WTR. | |
| 4. | Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. | (T) |
| 5. | Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D) |
| 6. | Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. | |
| 7. | Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. | (T) |
| 8. | Includes Schedules PA-1 | (N) |
| 9. | Includes Schedules PA-2 | (N) |
| 10. | Includes Schedules TOU-PA-2, TOU-PA-2-RTP, and TOU-PA-2-SOP. | (T) |
| 11. | Includes Schedules TOU-PA-3, TOU-PA-3-RTP, and TOU-PA-3-SOP. | |
| 12. | Includes Schedules AL-2 (Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak) and OL-1. | (T) |

(Continued)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 17

(Continued)

RATES (Continued)

DA CRS				
2015 Vintage - Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ¹¹	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ¹²	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ¹³	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ¹⁴	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ¹⁵	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ¹⁶	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ¹⁶	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ¹⁶	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ¹⁷	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ¹⁷	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ¹⁷	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ¹⁸	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ¹⁹	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ¹¹⁰	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ¹¹¹	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ¹¹²	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- | | |
|--|-----|
| 1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. | (D) |
| 2. Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). | (T) |
| 3. Includes Schedules TC-1, Wi-Fi-1 and WTR. | |
| 4. Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. | (T) |
| 5. Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D) |
| 6. Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. | |
| 7. Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. | (T) |
| 8. Includes Schedules PA-1 | (N) |
| 9. Includes Schedules PA-2 | (N) |
| 10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. | (T) |
| 11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. | |
| 12. Includes Schedules AL-2 (Off-Peak), AL-2-FDWL, LS-1, LS-2, LS-3, and OL-1. | (T) |

(Continued)

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 18

(Continued)

RATES (Continued)

2016 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00503	0.00055 (R)	0.01404 (R)	0.01962 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.01085 (I)	0.01630 (I)
TC-1 ^[3]	0.00503	0.00039 (I)	0.00992 (I)	0.01534 (I)
GS-2 ^[4]	0.00503	0.00043 (R)	0.01102 (R)	0.01648 (R)
TOU-GS-3 ^[5]	0.00503	0.00041 (R)	0.01047 (I)	0.01591 (I)
TOU-8-Sec ^[6]	0.00503	0.00040 (R)	0.01023 (I)	0.01566 (I)
TOU-8-Pri ^[6]	0.00503	0.00039 (R)	0.00996 (I)	0.01538 (I)
TOU-8-Sub ^[6]	0.00503	0.00037 (R)	0.00939 (I)	0.01479 (I)
TOU-8-Standby-Sec ^[7]	0.00503	0.00038 (I)	0.00975 (I)	0.01516 (I)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.00992 (I)	0.01534 (I)
TOU-8-Standby-Sub ^[7]	0.00503	0.00036 (I)	0.00927 (I)	0.01466 (I)
PA-1 ^[8]	0.00503	0.00040 (R)	0.01025 (I)	0.01568 (I)
PA-2 ^[9]	0.00503	0.00040 (R)	0.01025 (I)	0.01568 (I)
TOU-PA-2 ^[10]	0.00503	0.00040 (R)	0.01025 (I)	0.01568 (I)
TOU-PA-3 ^[11]	0.00503	0.00039 (I)	0.00987 (I)	0.01529 (I)
St. Lighting ^[12]	0.00503	0.00037 (I)	0.00934 (I)	0.01474 (I)

- | | | |
|-----|---|-----|
| 1. | Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. | (D) |
| 2. | Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). | (T) |
| 3. | Includes Schedules TC-1, Wi-Fi-1 and WTR. | |
| 4. | Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. | (T) |
| 5. | Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D) |
| 6. | Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. | |
| 7. | Includes Schedules TOU-8-D-RTP-S, and TOU-8-S. | (T) |
| 8. | Includes Schedules PA-1. | (N) |
| 9. | Includes Schedules PA-2. | (N) |
| 10. | Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. | (T) |
| 11. | Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. | |
| 12. | Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. | (T) |

(Continued)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

(Continued)

RATES (Continued)

DA CRS				
2016 Vintage - Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- 1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)
- 2. Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- 3. Includes Schedules TC-1, Wi-Fi-1 and WTR. (T)
- 4. Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- 5. Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- 6. Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- 7. Includes Schedules TOU-8-S, and TOU-8-D-RTP-S. (T)
- 8. Includes Schedules PA-1 (N)
- 9. Includes Schedules PA-2 (N)
- 10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- 11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- 12. Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 20

(Continued)

RATES (Continued)

DA CRS				
2017 Vintage - Non-Continuous (\$/kWh)				
Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00503	0.00055 (R)	0.01412 (R)	0.01970 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.01091 (I)	0.01636 (I)
TC-1 ^[3]	0.00503	0.00039 (I)	0.00997 (I)	0.01539 (I)
GS-2 ^[4]	0.00503	0.00043 (R)	0.01108 (R)	0.01654 (R)
TOU-GS-3 ^[5]	0.00503	0.00041 (R)	0.01053 (I)	0.01597 (I)
TOU-8-Sec ^[6]	0.00503	0.00040 (R)	0.01029 (I)	0.01572 (I)
TOU-8-Pri ^[6]	0.00503	0.00039 (R)	0.01001 (I)	0.01543 (I)
TOU-8-Sub ^[6]	0.00503	0.00037 (R)	0.00944 (I)	0.01484 (I)
TOU-8-Standby-Sec ^[7]	0.00503	0.00038 (I)	0.00980 (I)	0.01521 (I)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.00997 (I)	0.01539 (I)
TOU-8-Standby-Sub ^[7]	0.00503	0.00036 (I)	0.00932 (I)	0.01471 (I)
PA-1 ^[8]	0.00503	0.00040 (R)	0.01031 (I)	0.01574 (I)
PA-2 ^[9]	0.00503	0.00040 (R)	0.01031 (I)	0.01574 (I)
TOU-PA-2 ^[10]	0.00503	0.00040 (R)	0.01031 (I)	0.01574 (I)
TOU-PA-3 ^[11]	0.00503	0.00039 (I)	0.00993 (I)	0.01535 (I)
St. Lighting ^[12]	0.00503	0.00037 (I)	0.00940 (I)	0.01480 (I)

- | | | |
|-----|---|-----|
| 1. | Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. | (D) |
| 2. | Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). | (T) |
| 3. | Includes Schedules TC-1, Wi-Fi-1 and WTR. | |
| 4. | Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. | (T) |
| 5. | Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D) |
| 6. | Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. | |
| 7. | Includes Schedules TOU-8-S, and TOU-8-D-RTP-S. | (T) |
| 8. | Includes Schedules PA-1 | (N) |
| 9. | Includes Schedules PA-2 | (N) |
| 10. | Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. | (T) |
| 11. | Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. | |
| 12. | Includes Schedules AL-2 (Off-Peak), DWL, LS-1, LS-2, LS-3, and OL-1. | (T) |

(Continued)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 21

(Continued)

DA CRS

2017 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1. (D)
2. Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
3. Includes Schedules TC-1, Wi-Fi-1 and WTR. (T)
4. Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
5. Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. (D)
6. Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. (T)
7. Includes Schedules, TOU-8-S and TOU-8-D-RTP-S. (T)
8. Includes Schedules PA-1 (N)
9. Includes Schedules PA-2 (N)
10. Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
11. Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. (T)
12. Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 22

(Continued)

DA CRS

2018 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^{1]}	0.00503	0.00055 (R)	0.03052 (I)	0.03610 (I)
GS-1 ^{2]}	0.00503	0.00042 (R)	0.02622 (I)	0.03167 (I)
TC-1 ^{3]}	0.00503	0.00039 (I)	0.02264 (I)	0.02806 (I)
GS-2 ^{4]}	0.00503	0.00043 (R)	0.02548 (I)	0.03094 (I)
TOU-GS-3 ^{5]}	0.00503	0.00041 (R)	0.02355 (I)	0.02899 (I)
TOU-8-Sec ^{6]}	0.00503	0.00040 (R)	0.02240 (I)	0.02783 (I)
TOU-8-Pri ^{6]}	0.00503	0.00039 (R)	0.02193 (I)	0.02735 (I)
TOU-8-Sub ^{6]}	0.00503	0.00037 (R)	0.02038 (I)	0.02578 (I)
TOU-8-Standby-Sec ^{7]}	0.00503	0.00038 (I)	0.02444 (I)	0.02985 (I)
TOU-8-Standby-Pri ^{7]}	0.00503	0.00039 (I)	0.02218 (I)	0.02760 (I)
TOU-8-Standby-Sub ^{7]}	0.00503	0.00036 (I)	0.02094 (I)	0.02633 (I)
PA-1 ^{8]}	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
PA-2 ^{9]}	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
TOU-PA-2 ^{10]}	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
TOU-PA-3 ^{11]}	0.00503	0.00039 (I)	0.02195 (I)	0.02737 (I)
St. Lighting ^{12]}	0.00503	0.00037 (I)	0.01794 (I)	0.02334 (I)

- ¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D, and TOU-EV-1. (D)
- ² Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D)
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. |
- ⁷ Includes Schedules TOU-8-S, and TOU-8-D-RTP-S. (T)
- ⁸ Includes Schedule PA-1 (N)
- ⁹ Includes Schedule PA-2 (N)
- ¹⁰ Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. (T)
- ¹¹ Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. |
- ¹² Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

(Continued)

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 23

(Continued)

DA CRS

2018 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- | | | |
|-----|---|-----|
| 1. | Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. | (D) |
| 2. | Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, and TOU-GS-1-D-RTP, and AL-2 (On-Peak). | (T) |
| 3. | Includes Schedules TC-1, Wi-Fi-1 and WTR. | |
| 4. | Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. | (T) |
| 5. | Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D) |
| 6. | Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. | |
| 7. | Includes Schedules TOU-8-S, TOU-8-D-RTP-S. | (T) |
| 8. | Includes Schedules PA-1 | (N) |
| 9. | Includes Schedules PA-2 | (N) |
| 10. | Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP. | (T) |
| 11. | Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. | |
| 12. | Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. | (T) |

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 24

(Continued)

DA CRS

2019 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00503	0.00055 (R)	0.03052 (I)	0.03610 (I)
GS-1 ^[2]	0.00503	0.00042 (R)	0.02622 (I)	0.03167 (I)
TC-1 ^[3]	0.00503	0.00039 (I)	0.02264 (I)	0.02806 (I)
GS-2 ^[4]	0.00503	0.00043 (R)	0.02548 (I)	0.03094 (I)
TOU-GS-3 ^[5]	0.00503	0.00041 (R)	0.02355 (I)	0.02899 (I)
TOU-8-Sec ^[6]	0.00503	0.00040 (R)	0.02240 (I)	0.02783 (I)
TOU-8-Pri ^[6]	0.00503	0.00039 (R)	0.02193 (I)	0.02735 (I)
TOU-8-Sub ^[6]	0.00503	0.00037 (R)	0.02038 (I)	0.02578 (I)
TOU-8-Standby-Sec ^[7]	0.00503	0.00038 (I)	0.02444 (I)	0.02985 (I)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.02218 (I)	0.02760 (I)
TOU-8-Standby-Sub ^[7]	0.00503	0.00036 (I)	0.02094 (I)	0.02633 (I)
PA-1 ^[8]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
PA-2 ^[9]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
TOU-PA-2 ^[10]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
TOU-PA-3 ^[11]	0.00503	0.00039 (I)	0.02195 (I)	0.02737 (I)
St. Lighting ^[12]	0.00503	0.00037 (I)	0.01794 (I)	0.02334 (I)

- ¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D, and TOU-EV-1. (D)
- ² Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak). (T)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. (T)
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. (D)
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP. (I)
- ⁷ Includes Schedules TOU-8-S and TOU-8-D-RTP-S. (T)
- ⁸ Includes Schedule PA-1 (N)
- ⁹ Includes Schedule PA-2 (N)
- ¹⁰ Includes Schedules TOU-PA-2 and TOU-PA-2-D-RTP. (T)
- ¹¹ Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP. (I)
- ¹² Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. (T)

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 25

(Continued)

DA CRS

2019 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic ^[1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 ^[3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 ^[2]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec ^[6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri ^[6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub ^[6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec ^[7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri ^[7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub ^[7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 ^[8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 ^[9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 ^[10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 ^[11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting ^[12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

- | | | |
|-----|---|-----|
| 1. | Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. | (D) |
| 2. | Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, and TOU-GS-1-D-RTP, and AL-2 (On-Peak). | (T) |
| 3. | Includes Schedules TC-1, Wi-Fi-1 and WTR. | |
| 4. | Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP. | (T) |
| 5. | Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP. | (D) |
| 6. | Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, TOU-8-D-RTP. | |
| 7. | Includes Schedules TOU-8-S, and TOU-8-D-RTP-S. | (T) |
| 8. | Includes Schedules PA-1 | (N) |
| 9. | Includes Schedules PA-2 | (N) |
| 10. | Includes Schedules TOU-PA-2, TOU-PA-2-D-RTP. | (T) |
| 11. | Includes Schedules TOU-PA-3, TOU-PA-3-D-RTP. | |
| 12. | Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1. | (T) |

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 26

(Continued)

RATES (Continued)

A. Direct Access Cost Responsibility Surcharge (DA-CRS):

Listed in priority order, the DA-CRS is composed of the following elements:

1. Department of Water Resources (DWR) Bond Charge to recover the interest and principal of DWR bonds. Pursuant to D.02-11-022, the DWR Bond Charge shall not apply to continuous DA customers as defined in the Applicability Section of this Schedule.
2. Charge to recover the above market costs of utility retained generation known as the ongoing Competition Transition Charge (CTC). Ongoing CTC was included in Assembly Bill (AB) 1890, the original legislation that opened the California market to Direct Access. The ongoing CTC recovers the above-market costs of generation developed and procured by the utility, and approved by the Commission, to supply all utility customers. The ongoing CTC is paid by all customers, both Bundled and DA.
3. Power Charge Indifference Adjustment (PCIA): Either a charge or credit, designed to maintain bundled customer indifference associated with other customers departing bundled utility service. The PCIA is determined residually by subtracting the authorized CTC revenue component of the DA-CRS revenues from the Indifference Amount developed in accordance with the D.06-07-030, as modified by D.11-12-018. The Indifference Amount reflects the extent to which the average cost of the SCE total generation portfolio, differs from a Market Price Benchmark developed by the Commission. The Indifference Amount is negative when the departure of a customer for DA service results in lower resource costs for the remaining bundled service customers.
4. Under-collection Contribution (UC) recovers revenues uncollected from DA Customers during the period over which the full cost DA-CRS exceeded the capped DA-CRS. The under-collection period is defined as September 1, 2001 to December 31, 2005. The UC varies by rate group. In Advice Letter 2366-E, the UC for large customers was terminated as the under-collection for this group reached zero.

2001 Vintage Continuous DA Customers shall be exempted from the DWR Bond Charge, PCIA, and UC components of the DA-CRS. Pursuant to Rule 22.1, 2001 Vintage Continuous DA Customers who return to Bundled Service on a transitional basis while switching from one ESP to another and subsequently return to DA service at the conclusion of their Transitional Bundled Service term will retain their 2001 vintage Continuous DA status associated with Schedule DA-CRS, and shall be exempted from the DWR Bond Charge, PCIA, and UC components of the DA-CRS. (T)
(T)
(N)
|
|
(N)(D)

Returning Continuous DA Customers are customers who return to Bundled Service and then subsequently depart Bundled Service and shall be exempted from the DWR Bond Charge and UC components of the DA-CRS but shall be subject to a vintaged PCIA beginning on their new departure date pursuant to D.12-04-012. (N)
|
|
(N)

(Continued)

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 27

(Continued)

RATES (Continued)

A. Direct Access Cost Responsibility Surcharge (DA-CRS): (Continued)

Pursuant to D.02-12-045, for 2001 vintage customers that were not continuously DA from February 1, 2001 to September 20, 2001, the DA-CRS was established at an interim level of 2.7 cents/kWh.

The DA-CRS is determined by multiplying the customer's total kWh for the billing period by the sum of the applicable CRS components from the DA CRS component table for the applicable vintage.

California Alternate Rates for Energy (CARE) and medical baseline eligible DA customers are exempt from the DWR Bond Charge.

Except for the ongoing CTC, CARE and medical baseline eligible DA customers are exempt from the DA-CRS. However, starting on January 1, 2019, CARE- and medical baseline-eligible DA customers are no longer exempt from the DA-CRS. All CARE- and medical baseline-eligible DA customers are subject to DA-CRS and must pay the PCIA beginning on January 1, 2019.

DA-eligible customers, both continuous and non-continuous, who provide notice of their intent to switch to DA service pursuant to Rule 22.1, Switching Exemption Guidelines are assigned a vintaged CRS as described below.

Except as explained below for the Open Enrollment Window approved in D.10-03-022. DA-eligible customers currently receiving bundled service are required to submit the Six-Month Notice to Transfer to Direct Access Service Form 14-793 prior to transferring to DA service. Resolution E-4226 resolved the basis of CRS vintaging. The submittal date of the Six-Month Advance Notice establishes the CRS vintage, provided the notice is accepted by SCE. Customers with submittal dates for accepted notices in the first six months of the calendar year are assigned the CRS vintage for the prior year. If the submittal occurs on July 1 or later, the customer is assigned the CRS vintage of the current year beginning with the 2009 vintage. Any customer taking service or submitting their Six-Month Notice prior to July 1, 2009 is assigned the 2001 vintage. Any customer requesting DA service from July 1, 2009 to June 30, 2010 is assigned the 2009 vintage, and so on with 2010 and beyond.

There are two CRS schedules for each vintage year: Continuous, and Non-Continuous. The 2001 Vintage Continuous DA Customers pay only the Ongoing CTC. Returning Continuous DA Customers pay only the Ongoing CTC and the vintaged PCIA beginning on their new departure date pursuant to D.12-04-012. The 2001 Vintage Non-Continuous DA Customers and successive vintages pay some combination of the DWR Bond Charge, the Power Cost Indifference Adjustment for DWR resources, and the DA Undercollection Charge (UC). (N) (N)

(Continued)

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

A. Direct Access Cost Responsibility Surcharge (DA-CRS): (Continued)

D.10-03-022 approved a one-time Open Enrollment Window (OEW) for DA-Eligible customers. The OEW lasts 90 days beginning April 11, 2010, the effective date of the DA reopening. During the OEW, the Six Month Notice to Transfer to Direct Access Service Form (Form 14-793) is replaced by a Notice of Intent to Transfer to DA Service (NOI) (Form 14-793), and the six-month advance notice requirement is waived on a one-time basis for NOIs submitted and accepted during the OEW. A one-time waiver of any bundled portfolio service (BPS) commitments in existence on April 11, 2010 shall apply so that all DA-eligible customers may begin to enroll in DA service as of the OEW if they wish to do so. The one-time waiver will apply to a BPS commitment in existence on April 11, 2010 even if the customer does not elect to transfer to DA service during the OEW. After the end of the OEW, these customers may elect DA service at any time with the required six-month advance notice, assuming there is room under the annual load cap during the phase-in period or Overall DA Cap. However, the 18-month BPS commitment shall continue to apply anytime a DA customer returns to BPS. Once the OEW is over, the six-month advance notice requirement will apply again per Rule 22.1.

B. Direct Access Cost Responsibility Surcharge Undercollection Contribution (DA-CRS-UC):

The DA-CRS-UC is the shortfall resulting from the difference between the revenues received from this Schedule and actual costs. The Commission has limited or capped the DA-CRS. Revenues that are uncollected from DA Customers due to the Commission's cap will be collected from these same customers regardless whether these customers are taking DA, Bundled Service or CCA Service in the future.

- (1) The DA-CRS-UC contribution is the proportion of rate assessed for the under-collection for customers that had been DA for the entire period from September 20, 2001 to December 31, 2005 (the "DA-CRS-UC period").
- (2) The proportion paid by each customer shall be a function of the period of the customer had taken DA service, or had taken Bundled Service and paid the DA-CRS, during the DA-CRS-UC period.
- (3) All customers who took DA service during the DA-CRS-UC period shall pay the DA-CRS-UC except to the extent that DA Customers did not contribute to the undercollection such customers are exempt from the DA-CRS-UC. Customers cannot avoid this contribution by election of Bundled Service, DA, or CCA Service.
- (4) Consistent with Commission Resolution E-3872, if DA load is relocated or replaced and/or if a DA contract is assigned to a new customer, the new customer also assumes responsibility for the DA-CRS-UC.
- (5) Payment of the DA-CRS-UC shall continue until the DA-CRS-UC is recovered (the "DA-CRS recovery period"). The DA-CRS recovery period shall end for all customers at the same time.
- (6) Per Advice Letter 2366-E, the UC for Large Customers was set to zero, reflecting completion of the Under collection for this group of customers.

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