



Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

(N)
(N)(D)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04955	0.07983	(0.00463)
Winter	0.04955	0.07983	(0.00463)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07991	0.07983	(0.00463)
Winter	0.07991	0.07983	(0.00463)
131% - 200% of Baseline - Summer	0.17607	0.07983	(0.00463)
Winter	0.17607	0.07983	(0.00463)
201% - 300% of Baseline - Summer	0.21107	0.07983	(0.00463)
Winter	0.21107	0.07983	(0.00463)
Over 300% of Baseline - Summer	0.24607	0.07983	(0.00463)
Winter	0.24607	0.07983	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2781-E
Decision _____

Issued by

AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Resolution _____



Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04955	0.07983	(0.00463)
Winter	0.04955	0.07983	(0.00463)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07991	0.07983	(0.00463)
Winter	0.07991	0.07983	(0.00463)
131% - 200% of Baseline - Summer	0.17607 (I)	0.07983	(0.00463)
Winter	0.17607 (I)	0.07983	(0.00463)
201% - 300% of Baseline - Summer	0.21107 (I)	0.07983	(0.00463)
Winter	0.21107 (I)	0.07983	(0.00463)
Over 300% of Baseline - Summer	0.24607 (I)	0.07983	(0.00463)
Winter	0.24607 (I)	0.07983	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2782-E
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Vice President

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Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04955 (I)	0.07983 (R)	(0.00463)
Winter	0.04955 (I)	0.07983 (R)	(0.00463)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07991 (I)	0.07983 (R)	(0.00463)
Winter	0.07991 (I)	0.07983 (R)	(0.00463)
131% - 200% of Baseline - Summer	0.16861 (I)	0.07983 (R)	(0.00463)
Winter	0.16861 (I)	0.07983 (R)	(0.00463)
201% - 300% of Baseline - Summer	0.20361 (I)	0.07983 (R)	(0.00463)
Winter	0.20361 (I)	0.07983 (R)	(0.00463)
Over 300% of Baseline - Summer	0.23861 (I)	0.07983 (R)	(0.00463)
Winter	0.23861 (I)	0.07983 (R)	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation. (R)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2760- E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

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Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04855 (R)	0.08205	(0.00463) (I)
Winter	0.04855 (R)	0.08205	(0.00463) (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07769 (R)	0.08205	(0.00463) (I)
Winter	0.07769 (R)	0.08205	(0.00463) (I)
131% - 200% of Baseline - Summer	0.16475 (I)	0.08205	(0.00463) (I)
Winter	0.16475 (I)	0.08205	(0.00463) (I)
201% - 300% of Baseline - Summer	0.19975 (I)	0.08205	(0.00463) (I)
Winter	0.19975 (I)	0.08205	(0.00463) (I)
Over 300% of Baseline - Summer	0.23475 (I)	0.08205	(0.00463) (I)
Winter	0.23475 (I)	0.08205	(0.00463) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$kWh		0.00	
Peak Time Rebate w/enabling technology - \$/kWh			(1.25)

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2742-E
Decision 12-05-006

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Akbar Jazayeri
Vice President

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Resolution _____



Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04855	0.08205	(0.00463)
Winter	0.04855	0.08205	(0.00463)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07769	0.08205	(0.00463)
Winter	0.07769	0.08205	(0.00463)
131% - 200% of Baseline - Summer	0.16475	0.08205	(0.00463)
Winter	0.16475	0.08205	(0.00463)
201% - 300% of Baseline - Summer	0.19975	0.08205	(0.00463)
Winter	0.19975	0.08205	(0.00463)
Over 300% of Baseline - Summer	0.23475	0.08205	(0.00463)
Winter	0.23475	0.08205	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		0.00	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00386 per kWh is recovered in the URG component of Generation. (R)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2758-E
 Decision 11-12-018

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Vice President

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 Resolution E-4475



Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²		(T)
		URG ^{***}	DWREC ³	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service				
Summer	0.04985 (R)	0.08205	(0.00593) (R)	
Winter	0.04985 (R)	0.08205	(0.00593) (R)	
Nonbaseline Service*				
101% - 130% of Baseline - Summer	0.07899 (I)	0.08205	(0.00593) (R)	
Winter	0.07899 (I)	0.08205	(0.00593) (R)	
131% - 200% of Baseline - Summer	0.16189 (I)	0.08205	(0.00593) (R)	
Winter	0.16189 (I)	0.08205	(0.00593) (R)	
201% - 300% of Baseline - Summer	0.19689 (I)	0.08205	(0.00593) (R)	
Winter	0.19689 (I)	0.08205	(0.00593) (R)	
Over 300% of Baseline - Summer	0.23189 (I)	0.08205	(0.00593) (R)	
Winter	0.23189 (I)	0.08205	(0.00593) (R)	
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.029			
Multi-Family Residence	0.022			
Minimum Charge** - \$/Meter/Day				
Single-Family Residence	0.059			
Multi-Family Residence	0.044			
Peak Time Rebate - \$kWh				
Peak Time Rebate		(0.75)		
w/enabling technology - \$/kWh				
		(1.25)		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation. (I)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
 3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)
 Advice 2648-E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

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 Resolution _____

Schedule D
DOMESTIC SERVICE

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	(0.05253) (R)	0.00513	0.00024	0.04955	
Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	(0.05253) (R)	0.00513	0.00024	0.04955	
Nonbaseline Service*									
101% - 130% of Baseline - Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	(0.02217) (R)	0.00513	0.00024	0.07991	
Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	(0.02217) (R)	0.00513	0.00024	0.07991	
131% - 200% of Baseline - Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	0.07399 (I)	0.00513	0.00024	0.17607 (I)	
Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	0.07399 (I)	0.00513	0.00024	0.17607 (I)	
201% - 300% of Baseline - Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	0.10899 (I)	0.00513	0.00024	0.21107 (I)	
Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	0.10899 (I)	0.00513	0.00024	0.21107 (I)	
Over 300% of Baseline - Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	0.14399 (I)	0.00513	0.00024	0.24607 (I)	
Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I)	0.14399 (I)	0.00513	0.00024	0.24607 (I)	
Basic Charge - \$/Meter/Day									
Single-Family Residence	0.029							0.029	
Multi-Family Residence	0.022							0.022	
Minimum Charge** - \$/Meter/Day									
Single-Family Residence	0.059							0.059	
Multi-Family Residence	0.044							0.044	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)
Advice 2782-E
Decision _____

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Akbar Jazayeri
Vice President

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Resolution E-3930

Schedule D
DOMESTIC SERVICE

Sheet 2

(Continued)

RATES (Continued)

		Delivery Service								
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.05011) (R)	0.00513	0.00024	0.04955 (I)	
Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.05011) (R)	0.00513	0.00024	0.04955 (I)	
Nonbaseline Service*										
101% - 130% of Baseline - Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.01975) (R)	0.00513	0.00024	0.07991 (I)	
Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.01975) (R)	0.00513	0.00024	0.07991 (I)	
131% - 200% of Baseline - Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.06895 (I)	0.00513	0.00024	0.16861 (I)	
Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.06895 (I)	0.00513	0.00024	0.16861 (I)	
201% - 300% of Baseline - Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.10395 (I)	0.00513	0.00024	0.20361 (I)	
Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.10395 (I)	0.00513	0.00024	0.20361 (I)	
Over 300% of Baseline - Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.13895 (I)	0.00513	0.00024	0.23861 (I)	
Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.13895 (I)	0.00513	0.00024	0.23861 (I)	
Basic Charge - \$/Meter/Day										
Single-Family Residence			0.029							0.029
Multi-Family Residence			0.022							0.022
Minimum Charge** - \$/Meter/Day										
Single-Family Residence			0.059							0.059
Multi-Family Residence			0.044							0.044

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

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**Schedule D
DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	(0.04885) (R)	0.00513	0.00024	0.04855 (R)
Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	(0.04885) (R)	0.00513	0.00024	0.04855 (R)
Nonbaseline Service*									
101% - 130% of Baseline - Summer									
Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	(0.01971) (R)	0.00513	0.00024	0.07769 (R)
Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	(0.01971) (R)	0.00513	0.00024	0.07769 (R)
131% - 200% of Baseline - Summer									
Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	0.06735 (I)	0.00513	0.00024	0.16475 (I)
Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	0.06735 (I)	0.00513	0.00024	0.16475 (I)
201% - 300% of Baseline - Summer									
Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	0.10235 (I)	0.00513	0.00024	0.19975 (I)
Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	0.10235 (I)	0.00513	0.00024	0.19975 (I)
Over 300% of Baseline - Summer									
Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	0.13735 (I)	0.00513	0.00024	0.23475 (I)
Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I)	0.13735 (I)	0.00513	0.00024	0.23475 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

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**Schedule D
DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.04751) (R)	0.00513 (I)	0.00024	0.04985 (R)
Winter	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.04751) (R)	0.00513 (I)	0.00024	0.04985 (R)
Nonbaseline Service*									
101% - 130% of Baseline - Summer									
	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.01837) (I)	0.00513 (I)	0.00024	0.07899 (I)
Winter									
	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.01837) (I)	0.00513 (I)	0.00024	0.07899 (I)
131% - 200% of Baseline - Summer									
	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.06453 (I)	0.00513 (I)	0.00024	0.16189 (I)
Winter									
	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.06453 (I)	0.00513 (I)	0.00024	0.16189 (I)
201% - 300% of Baseline - Summer									
	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.09953 (I)	0.00513 (I)	0.00024	0.19689 (I)
Winter									
	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.09953 (I)	0.00513 (I)	0.00024	0.19689 (I)
Over 300% of Baseline - Summer									
	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.13453 (I)	0.00513 (I)	0.00024	0.23189 (I)
Winter									
	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.13453 (I)	0.00513 (I)	0.00024	0.23189 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account (R) Adjustment (TACBAA) of \$(0.00038) per kWh.

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

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Resolution _____

Schedule D
DOMESTIC SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration between 2:00 p.m. and 6:00 p.m. (T)
(T)

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria: (T)

- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert or Warning Notice,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

(Continued)

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Schedule D
DOMESTIC SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: 2:00 p.m. to 6:00 p.m. during PTR Events, non-holiday weekdays.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events will be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert or Warning Notice,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

(C)

(Continued)

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Schedule D
DOMESTIC SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate (Continued)

b. Number of PTR Events: An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays. (T)
(T)

c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE’s website. However, SCE does not guarantee customer receipt of the notification.

d. Customer Specific Reference Level (CSRL): The CSRL or the “peak average usage level” is the customer’s average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR. (D)

e. Calculation of Rebates: Rebates will be calculated based on the customer’s usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.

(1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer’s bill equal to \$0.75 per kWh multiplied by the reduction.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an event is less than the CSRL, a credit will be applied to the customer’s bill equal to the incentive factor multiplied by the reduction.

(D)

(Continued)

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Schedule D
DOMESTIC SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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