



Schedule TOU-EV-3  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING

Sheet 1

APPLICABILITY

Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way where a separate SCE meter to serve electric vehicle (EV) charging facilities is requested, except that the Customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of such ineligibility, the Customer's account will be transferred to Schedule TOU-EV-4 . (T) (T) (D)

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule may be eligible to receive the California Climate Credit as shown in the Rates section below.

This Schedule contains two rate structures: Option A and Option B.

This Schedule is closed to new Customers. Customers served on this Schedule will continue to be billed under their current rate structure until their next scheduled billing date following March 1, 2019. This Schedule will be withdrawn once all Customers are transitioned to their applicable Option. Existing eligible customers shall be transferred to Schedule TOU-EV-7. (N)(T) | (N)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
 Advice 3957-E  
 Decision 18-07-006  
 1C8 18-11-027

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
 Date Filed Feb 27, 2019  
 Effective Mar 1, 2019  
 Resolution \_\_\_\_\_



**Schedule TOU-EV-3**  
**GENERAL SERVICE TIME-OF-USE**  
**ELECTRIC VEHICLE CHARGING**  
(Continued)

Sheet 2

**RATES**

<b>Option A</b>	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01252	0.03700	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.07163 (R)	0.26220	(0.00007)
Mid-Peak	0.01252	0.03700	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.07163 (R)	0.07455	(0.00007)
Off-Peak	0.01252	0.03700	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.07163 (R)	0.03345	(0.00007)
Winter Season On-Peak	0.01252	0.03700	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.07163 (R)	0.06749	(0.00007)
Mid-Peak	0.01252	0.03700	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.07163 (R)	0.05869	(0.00007)
Off-Peak	0.01252	0.03700	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.07163 (R)	0.03810	(0.00007)
Customer Charge - \$/Meter/Day		0.362 (R)						0.362 (R)		
Three-Phase Service - \$/day		0.031 (R)						0.031 (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		(0.00059)						(0.00059)	(0.00219)	
Above 50 kV but below 220 kV		(0.01993)						(0.01993)	(0.00482)	
At 220 kV		(0.03446)						(0.03446)	(0.00487)	
California Climate Credit - \$/kWh		(0.00453)						(0.00453)		

<b>Option B</b>	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00116)	0.00254	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.02349 (R)	0.26220	(0.00007)
Mid-Peak	(0.00116)	0.00254	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.02349 (R)	0.07455	(0.00007)
Off-Peak	(0.00116)	0.00254	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.02349 (R)	0.03345	(0.00007)
Winter Season On-Peak	(0.00116)	0.00254	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.02349 (R)	0.06749	(0.00007)
Mid-Peak	(0.00116)	0.00254	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.02349 (R)	0.05869	(0.00007)
Off-Peak	(0.00116)	0.00254	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.02349 (R)	0.03810	(0.00007)
Customer Charge - \$/Meter/Day		0.362 (R)						0.362 (R)		
Three-Phase Service - \$/day		0.031 (R)						0.031 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	2.79	6.90						9.69		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.12)						(0.12)		
Above 50 kV but below 220 kV		(3.99)						(3.99)		
At 220 kV		(6.90)						(6.90)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00219)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00482)	
At 220 kV		0.00000						0.00000	(0.00487)	
California Climate Credit - \$/kWh		(0.00453)						(0.00453)		

(Continued)

(To be inserted by utility)  
Advice 3957-E  
Decision 18-07-006  
2C9 18-11-027

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
Date Filed Feb 27, 2019  
Effective Mar 1, 2019  
Resolution \_\_\_\_\_



Schedule TOU-EV-3  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING

Sheet 3

(Continued)

RATES (Continued)

- \* The ongoing Competition Transition Charge (CTC) of \$0.00048 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh. (I) (R)
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates For Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service under this Schedule will be supplied at one standard voltage.
2. Time periods are defined as follows:
  - On-Peak: Noon to 6:00 p.m. weekdays except holidays.
  - Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. weekdays except holidays.
  - Off-Peak: All other hours

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday.

(Continued)

(To be inserted by utility)  
Advice 3896-E-A  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Submitted Dec 17, 2018  
Effective Jan 1, 2019  
Resolution \_\_\_\_\_



Schedule TOU-EV-3  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING

Sheet 4 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Metering: The Point of Delivery must contain equipment to separately meter EV charging facilities. Where SCE determines that the operation of the EV charging facilities may interfere with service to that customer or other customers, SCE will install a load management device to control when EV charging will occur. In addition, and for purposes of monitoring customer load, SCE may install at its expense, load research metering. The customer shall supply, at no expense to SCE, a suitable location for meters and associated equipment used for billing and for load research. (L)

4. Terms of Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule but only after receiving service on this Schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.

5. Interconnection: Customers taking service under this Schedule shall have no electrical interconnection beyond SCE's Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads. (L)

6. Billing Demand (N)

The Billing Demand for Option B of this Schedule shall be the kilowatts (kW) of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period for within the Summer season Time Periods. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meters will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the Summer season Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period. If an additional service is provided under this Schedule (EV account) in conjunction with the customer's regular General Service rate schedule, in each billing period, the Facilities Related Demand Charge for the EV account will be determined using the demand, if any, which exceeds the Facilities Related Demand for such General Service account. If the Facilities Related Demand for the EV account does not exceed the Facilities Related Demand for the General Service account, there will be no Facilities Related Demand Charge for the EV account. (N)

(Continued)

(To be inserted by utility)  
Advice 3155-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 24, 2014  
Effective Jan 1, 2015  
Resolution Jan 01, 2015



Schedule TOU-EV-3  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (T)

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

8. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied monthly, per billing period, on a \$/kWh basis. For customers that lack twelve months of billing data, eligibility is based on the customer's rate schedule and the number of times the customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit. (T)

(To be inserted by utility)  
Advice 3155-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 24, 2014  
Effective Jan 1, 2015  
Resolution Jan 01, 2015