February 23, 2018

Russell G. Worden
Director, Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, CA  91770

Subject: Updates to SCE’s Fire Hazard Prevention Memorandum Account to Reflect D.17-12-024 and Supplement Filing

Dear Mr. Worden:

Advice Letter 3727-E as supplemented is effective as of January 17, 2018.

Sincerely,

Edward Randolph
Director, Energy Division
January 17, 2018

ADVICE 3727-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Updates to Southern California Edison Company’s Fire Hazard Prevention Memorandum Account to Reflect Decision 17-12-024

In compliance with California Public Utilities Commission (Commission) Decision (D.)17-12-024, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariffs. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises Preliminary Statement Part N.53. Fire Hazard Prevention Memorandum Account (FHPMA), in accordance with D.17-12-024.

BACKGROUND

In 2008, the Commission initiated the Order Instituting Rulemaking (OIR) 08-11-005, to consider revising and clarifying the Commission’s regulations designed to protect the public from potential hazards, including fires, which may be caused by electric utility transmission or distribution lines or communications infrastructure providers’ facilities in proximity to overhead electric lines.

In 2009, the Commission approved the establishment of the FHPMA in compliance with Ordering Paragraph (OP) 7 of D.09-08-029 with the FHPMA effective August 20, 2009.

In 2012, the Commission issued D.12-01-032, which, among other things, established a new Phase 3 of the proceeding to consider a number of additional issues including potential new fire threat maps, revising Section IV of General Order (GO) 95 to

---

‡ Phase 3 D.14-01-010 authorized up to $500,000 in expenditures for CAL FIRE to develop Fire Map 1 with SCE responsible for 41%. Rulemaking (R.)15-05-006 authorized an additional $500,000 to complete Fire Map 2 with SCE responsible for 43.4%.
incorporate a new high fire threat District, and potential additional new fire safety standards for the new high fire threat district.

R.15-05-006 is the successor to R.08-11-005 and the Commission notes that in rulemaking proceedings that span long periods of time, it is the Commission’s practice to periodically close the rulemaking proceeding and open a successor rulemaking proceeding with some or all of the outstanding matters transferred to the new proceeding. R.15-05-006 authorizes SCE to record California Department of Forestry and Fire Protection (CAL FIRE) costs required to develop Fire Map 2.

D.17-12-024 adopts new fire-safety regulations to enhance the fire safety of overhead electric power lines and communication lines located in high fire-threat areas. The new regulations help to protect public safety in accordance with Public Utilities Code Sections 451 and 8386(a). The Decision recognizes that SCE is likely to incur additional costs to implement the fire-safety regulations, therefore SCE is authorized to track the costs incurred to implement the regulations adopted by this Decision and to file applications to recover these costs.

**PROPOSED TARIFF CHANGES**

As discussed above and in accordance with D.17-12-024, OP 9, SCE is updating Preliminary Statement Part N.53, FHPMA, to incorporate the reference to D.17-12-024. Additionally, SCE is including within subsection a. language authorizing SCE to track the costs incurred to implement the new regulations adopted by D.17-12-024 and to file an application to recover these costs.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

**TIER DESIGNATION**

Pursuant to GO 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

**EFFECTIVE DATE**

SCE requests that this filing be made effective December 14, 2017, the effective date of D.17-12-024.

**NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be submitted to:
CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Russell G. Worden  
Managing Director, State Regulatory Operations  
Southern California Edison Company  
8631 Rush Street  
Rosemead, California 91770  
Telephone: (626) 302-4177  
Facsimile: (626) 302-6396  
E-mail: AdviceTariffManager@sce.com

Laura Genao  
Managing Director, State Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2030  
San Francisco, California 94102  
Facsimile: (415) 929-5544  
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B, R.08-11-005 and R.15-05-006 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission’s Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE’s corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE’s web site at https://www.sce.com/wps/portal/home/regulatory/advice-letters.
For questions, please contact Matt Sheriff at (626) 302-2195 or by electronic mail atMatt.Sheriff@sce.com.

Southern California Edison Company

/s/ Russell G. Worden
Russell G. Worden

RGW:ms:jm
Enclosures
Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:  
☒ ELC  ☐ GAS  ☐ PLC  ☐ HEAT  ☐ WATER  
Contact Person: Darrah Morgan  
Phone #: (626) 302-2086  
E-mail: Darrah.Morgan@sce.com  
E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
<th>PLC = Pipeline</th>
<th>HEAT = Heat</th>
<th>WATER = Water</th>
</tr>
</thead>
</table>

Advice Letter (AL) #: 3727-E  
Tier Designation: 1  
Subject of AL: Updates to Southern California Edison Company’s Fire Hazard Prevention Memorandum Account to Reflect Decision 17-12-024

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other

ID the relevant decision/resolution number: Decision 17-12-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: 

Summarize differences between the AL and the prior withdrawn or rejected AL: 

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information: 
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? ☐ Yes ☒ No

Requested effective date: 12/14/17  
No. of tariff sheets: -2-

Estimated system annual revenue effect (%): 
Estimated system average rate effect (%): 

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part N and Table of Contents

Service affected and changes proposed¹: 

Pending advice letters that revise the same tariff sheets: None

¹ Discuss in AL if more space is needed.
Protests and all other correspondence regarding this AL are due no later 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Russell G. Worden
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Telephone: (626) 302-4177
Facsimile: (626) 302-6396
E-mail: AdviceTariffManager@sce.com

Laura Genao
Managing Director, State Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com
<table>
<thead>
<tr>
<th>Cal. P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>Cancelling Cal. P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Revised 63102-E</td>
<td>Preliminary Statement Part N</td>
<td>Revised 57156-E</td>
</tr>
<tr>
<td>Revised 63103-E</td>
<td>Table of Contents</td>
<td>Revised 62814-E</td>
</tr>
</tbody>
</table>
N. MEMORANDUM ACCOUNTS (Continued)

53. Fire Hazard Prevention Memorandum Account

a. Purpose

The purpose of the Fire Hazard Prevention Memorandum Account (FHPMA) is to record the increase in costs incurred related to fire hazard prevention in compliance with Phase 1 D.09-08-029, Phase 2 D.12-01-032, R.15-05-006, and D.17-12-024. These costs may include the following expenses:

1. vegetation management activities to reduce risk of fires;
2. cost of vegetation maintenance program, inspection, and patrolling requirements;
3. costs associated with designing, constructing, and maintaining facilities to mitigate fire hazards in high speed wind areas; and
4. other costs as required in order to implement Phase 3 of R.08-11-005.

D.14-01-010, Phase 3 of R.08-11-005 authorizes SCE to record 41% of up to $500K consistent with D.12-11-051 to develop Fire Map 1.

R.15-05-006, the successor to R.08-11-005 (D.14-01-010) authorizes SCE to record 43.4% of up to $500K to develop Fire Map 2.

D.17-12-024 authorizes SCE to track the costs incurred to implement the new regulations adopted by this Decision and to file an application to recover these costs.

b. Definitions:

Interest Rate

The Interest Rate shall be one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate). If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.
TABLE OF CONTENTS

A. Territory Served ................................................. 22909-E
B. Description of Service .................................................. 22909-E
C. Procedure to Obtain Service ....................................... 22909-E
D. Establishment of Credit and Deposits ............................ 22909-E
E. General .................................................................. 45178-45179-45180-53818-45182-E
F. Symbols ....................................................................... 45182-E
G. Gross Revenue Sharing Mechanism ............................ 26584-26585-26586-26587-27195-27196-54092-E
H. Baseline Service .................................................... 52027-52028-52029-52030-52031-E
I. Charge Ready Program Balancing Account ............ 58633-58634-E
J. Not In Use ................................................................ 58633-58634-E
K. Nuclear Decommissioning Adjustment Mechanism ....... 36582-57779-E
L. Purchase Agreement Administrative Costs Balancing Account ...... 55207-51922-55208-E
M. Income Tax Component of Contributions .......... 58419-58420-E
N. Memorandum Accounts ........................................ 21344-62633-61164-58221-49492-61165-61166-61167-53821-E
...... 50418-42841-42842-44948-44949-49450-62634-62635-44953-42849-42850-42851-E
...... 42876-42877-42878-42879-42880-42881-42882-54534-53371-56253-44959-42887-E
...... 53016-63102-57157-51164-51165-51166-51167-51168-51169-51170-51171-E
...... 51244-55806-56393-56394-56395-56396-56397-56398-59978-59917-59918-E
O. California Alternate Rates for Energy (CARE) Adjustment Clause .......... 34705-41902-E
P. Optional Pricing Adjustment Clause (OPAC) ............... 27670-27671-27672-27673-27674-E

(Continued)