

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



June 30, 2017

Advice Letter 3575-E

Russell G. Worden
Director, Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, CA 91770

**Subject: Withdrawal of AL 3575-E – Establishment of the Energy Matinee
Tariff Program Pilot Memorandum Account Pursuant to D.16-11-021**

Dear Mr. Worden:

Advice Letter 3575-E is withdrawn as requested in your letter dated June 26, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

June 26, 2017

Energy Division
Attn: Tariff Unit
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, California 94102

Re: Withdrawal of Southern California Edison Company's
Advice 3575-E

Dear Energy Division Tariff Unit:

On March 16, 2017, Southern California Edison Company (SCE) filed Advice 3575-E requesting approval of the Establishment of the Energy Matinee Tariff Program Pilot Memorandum Account Pursuant to Decision 16-11-021. In this letter, SCE requests to withdraw Advice Letter 3575-E.

Decision 17-06-007 grants SCE's Petition for Modification of D.16-11-021 to eliminate the requirement that SCE implement its approved Energy Matinee Pricing Pilot. The pilot costs are not warranted and are not needed given that its results will come too late to inform upcoming rate design. SCE plans to implement matinee pricing tariffs more broadly in its Rate Design Window proceeding, Application 16-09-003, which will produce similar data concerning the effects and performance of rates designed to shift demand to the mid-day spring period.

D.17-06-007 eliminates the need for the establishment of the Energy Matinee Tariff Program Pilot Memorandum Account. SCE submits this request for withdrawal of Advice 3575-E pursuant to General Order (GO) 96-B, General Rule 5.3. SCE asks that a confirmation letter be returned regarding this withdrawal.

Should you have any questions, please contact me.

Sincerely,

/s/ Russell G. Worden
Russell G. Worden

RGW:ll/msl:jm

cc: James Loewen, CPUC Energy Division
Service Lists SCE's GO 96-B and R.13-12-011 service lists

March 16, 2017

ADVICE 3575-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Establishment of the Energy Matinee Tariff Program Pilot
Memorandum Account Pursuant to Decision 16-11-021

Southern California Edison Company (SCE) hereby submits for approval by the California Public Utilities Commission (Commission) the following changes to its tariffs. The revised tariffs are listed on Attachment A and are attached hereto. On March 2, 2017, SCE filed a Petition for Modification of D.16-11-021 to eliminate the requirement of implementing the Matinee Pilot Program. SCE reserves the right to withdraw this advice letter pending the disposition of that Petition for Modification.

PURPOSE

In compliance with Commission Decision (D.)16-11-021, this advice letter establishes Preliminary Statement Part N.57, Energy Matinee Tariff Program Pilot Memorandum Account (EMTPMA), allowing SCE to track the revenue requirements associated with incremental Operations & Maintenance (O&M) expenses and capital-related expenditures for the Matinee Pricing Pilot program.

BACKGROUND

In response to California's unprecedented drought, on January 17, 2014 Governor Brown declared a Drought State of Emergency and on May 9, 2016 Governor Brown issued Executive Order B-37-16 noting that improving water use efficiency as critical to improving California's resilience to drought and climate change.

Rulemaking 13-12-011 was opened on December 19, 2013 with the goal of developing "a partnership framework between investor-owned energy utilities and the water sector – both privately owned water utilities regulated by the Commission and public water and wastewater agencies – to co-fund programs that reduce the energy consumption by the

water sector in supplying, conveying, treating and distributing water.”¹ The proceeding is addressing a variety of programs and issues in concurrent but separate tracks.

The track examining Matinee Rates to encourage water and energy efficiency was opened by the December 2, 2015 Assigned Commissioner Ruling (Matinee Pricing ACR) seeking energy matinee pricing tariff proposals. The purpose of the pilot is to “evaluate the effect of tariffs designed to allow for the shift of energy use by commercial, industrial, and agricultural users to midday when abundant renewable and low-water-using energy are produced at high (and growing) quantities.”²

SCE’s Matinee Pricing Pilot program proposal was submitted on February 4, 2016 and subsequently approved by the Commission with modifications in D.16-11-021. A pilot start in spring 2018 was requested through a related Tier 2 advice letter (Advice 3574-E filed on March 10, 2017) which sets forth program implementation details, including a current projected overall budget for the Matinee Pricing Pilot.

OP 6 of D.16-11-021 authorizes SCE to establish a memorandum account to track incremental pilot costs incurred in the development, implementation, operations and measurement and evaluation of the Matinee Pricing Pilot. Cost recovery of the amounts recorded in the Memorandum Account are subject to reasonableness review in the first General Rate Case or an Energy Resource Recovery Account Review proceeding following the conclusion of the Matinee Pricing Pilot. The burden is on the utility to show that the expenditures tracked in the memorandum account are incremental, verifiable and reasonable.

PROPOSED TARIFF CHANGES

As discussed above and pursuant to OP 6 of D.16-11-021, in this advice letter SCE establishes Preliminary Statement Part N.57, Energy Matinee Tariff Program Pilot Memorandum Account (EMTPMA), to track the revenue requirements associated with incremental O&M expenses and capital-related expenditures for the Matinee Pricing Pilot program. Costs tracked in the account will include, but are not limited to, IT and billing system changes needed to implement and run the pilot as well as related marketing and outreach and recruitment-related efforts.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

¹ Order Instituting Rulemaking 13-12-011 at 2.

² D.016-11-021 at page 5.

TIER DESIGNATION

Pursuant to OP 6 of D.16-11-021, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

SCE requests that this advice filing become effective March 16, 2017, the same date as filed.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be submitted to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Russell G. Worden
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Telephone: (626) 302-4177
Facsimile: (626) 302-6396
E-mail: AdviceTariffManager@sce.com

Laura Genao
Managing Director, State Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of General Order (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.13-12-011 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Matt Sheriff at (626) 302-1895 or by electronic mail at Matt.Sheriff@sce.com.

Southern California Edison Company

/s/ Russell G. Worden
Russell G. Worden

RGW:ms:jm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Darrah Morgan

Phone #: (626) 302-2086

E-mail: Darrah.Morgan@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3575-E Tier Designation: 1

Subject of AL: Establishment of the Energy Matinee Tariff Program Pilot Memorandum Account Pursuant to Decision 16-11-021

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decision 16-11-021

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 3/16/17 No. of tariff sheets: -3-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part N and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 3351-E and 3559-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Russell G. Worden
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Telephone: (626) 302-4177
Facsimile: (626) 302-6396
E-mail: AdviceTariffManager@sce.com

Laura Genao
Managing Director, State Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61351-E Revised 61352-E	Preliminary Statement Part N Preliminary Statement Part N	Revised 61164-E Revised 57964-E
Revised 61353-E	Table of Contents	Revised 61256-E

PRELIMINARY STATEMENT

Sheet 3

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

2. Definitions. (Continued)
d. Specified Project (Continued)

<u>Section No.</u>	<u>Interest Bearing Specified Project</u>	<u>Memorandum Account*</u>	
(34)	Not Used		(P)
(35)	Aliso Canyon Energy Savings Assistance Program Memorandum Account	Yes	
(36)	Wireless Fidelity Costs Memorandum Account	Yes	
(37)	Residential Service Disconnection Memorandum Account (RSDMA)	Yes	
(38)	Tax Accounting Memorandum Account (TAMA)	Yes	
(39)	Renewables Portfolio Standard Costs Memorandum Account	Yes	
(40)	Greenhouse Gas (GHG) Customer Outreach and Education Memorandum Account (GHGCO&EMA)	Yes	
(41)	Biomass Memorandum Account (BioMASSMA)	Yes	
(42)	Department of Energy Litigation Memorandum Account	Yes	
(43)	BioRAM Memorandum Account (BioRAMMA)	Yes	
(44)	Project Development Division Memorandum Account (PDDMA)	Yes	
(45)	Not Used		(P)
(46)	Mohave SO2 Allowance Revolving Fund Memorandum Account (MSARFMA)	Yes	
(47)	Energy Division Director's Peer Review Group Memorandum Account (PRGMA)	Yes	
(48)	Greenhouse Gas (GHG) Administrative Costs Memorandum Account (GHGACMA)	Yes	
(49)	Not Used		
(50)	Not Used		
(51)	Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA)	Yes	
(52)	SONGS Technical Assistance Memorandum Account (STAMA)	Yes	
(53)	Fire Hazard Prevention Memorandum Account (FHPMA)	Yes	
(54)	San Onofre Nuclear Generating Station Outage Memorandum Account (SONGSOMA)	Yes	
(55)	San Onofre Nuclear Generating Station Memorandum Account (SONGSMA)	Yes	
(56)	NEIL Net Litigation Memorandum Account	Yes	
(57)	Energy Matinee Tariff Program Pilot Memorandum Account (EMTPPMA)	Yes	(N)
(58)	Green Tariff Shared Renewables Administrative Costs Memorandum Account	Yes	
(59)	Green Tariff Marketing, Education & Outreach Memorandum Account	Yes	
(60)	Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account	Yes	
(61)	Residential Rate Implementation Memorandum Account (RRIMA)	Yes	
(62)	Rule 21 Cost Envelope Option Memorandum Account (CEOMA)	Yes	

* Interest shall accrue monthly to interest-bearing Memorandum Accounts by applying the Interest Rate to the average of the beginning and ending balance.

(Continued)

(To be inserted by utility)

Advice 3575-E
Decision 16-11-021

Issued by
Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 16, 2017
Effective Jun 26, 2017
Resolution _____

PRELIMINARY STATEMENT

Sheet 85

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

57. Energy Matinee Tariff Program Pilot Memorandum Account (EMTPPMA) (N)

a. Purpose

In compliance with Commission Decision (D.)16-11-021, the Energy Matinee Tariff Program Pilot Memorandum Account (EMTPPMA) is established to allow SCE to track the revenue requirements associated with incremental pilot costs incurred in the development, implementation, operations and measurement and evaluation of the Matinee Pricing Pilot.

b. Operation of the EMTPPMA

Entries to the EMTPPMA shall be determined on a monthly basis as follows:

- a. A debit entry equal to the actual incremental Matinee Pricing Pilot Operations and Maintenance (O&M) expenses;
- b. A debit entry equal to the capital-related revenue requirement (depreciation, taxes, return on rate base) associated with actual incremental capital expenditures; and
- c. An entry equal to interest expense by applying one twelfth of the Interest Rate to the average of the beginning and ending balance in the EMTPPMA.

Costs tracked in the EMTPPMA will include, but are not limited to, IT and billing system changes needed to implement and run the pilot as well as related marketing and outreach and recruitment-related efforts.

c. Disposition and Review Procedures

Pursuant to D.16-11-021, cost recovery of the amounts recorded in the EMTPPMA are subject to reasonableness review in the first general rate case or an Energy Resource Recovery Account (ERRA) Review proceeding following the conclusion of the Matinee Pricing Pilot. The burden is on the utility to show that the expenditures tracked in the memorandum account are incremental, verifiable and reasonable.

(N)

(Continued)

(To be inserted by utility)

Advice 3575-E
Decision 16-11-021

Issued by
Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 16, 2017
Effective Jun 26, 2017
Resolution _____



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
Sheet No.

TITLE PAGE 11431-E
 TABLE OF CONTENTS - RATE SCHEDULES61353-58583-59584-60369-60519-60371-61257-E (T)
 61240-60520-E
 TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS 60520-E
 TABLE OF CONTENTS - RULES 61134-E
 TABLE OF CONTENTS-INDEX OF COMMUNITIES, MAPS, BOUNDARY DESCRIPTIONS 58961-E
 TABLE OF CONTENTS - SAMPLE FORMS..59608-61135-60696-59014-58965-61241-E
 60521-59472-E

PRELIMINARY STATEMENT:

A. Territory Served 22909-E
 B. Description of Service 22909-E
 C. Procedure to Obtain Service 22909-E
 D. Establishment of Credit and Deposits 22909-E
 E. General..... 45178-45179-45180-53818-45182-E
 F. Symbols 45182-E
 G. Gross Revenue Sharing Mechanism.....26584-26585-26586-26587-27195-27196-54092-E
 51717-53819-27200-27201-E
 H. Baseline Service 52027-52028-52029-52030-52031-E
 I. Not In Use..... -E
 J. Not In Use..... -E
 K. Nuclear Decommissioning Adjustment Mechanism 36582-57779-E
 L. Purchase Agreement Administrative Costs Balancing Account.....55207-51922-55208-E
 M. Income Tax Component of Contributions 56077-27632-E
 N. Memorandum Accounts....21344-56089-61351-58221-49492-58674-45585-45586-53821-E (T)
 50418-42841-42842-44948-44949-44950-44951-44952-44953-42849-42850-42851-E
 41717-47876-55623-42855-42856-44341-45252-52033-50419-55048-42862-42863-E
 42864-56204-56205-51235-45920-51236-42870-50209-42872-42873-50421-46539-E
 42876-42877-42878-42879-42880-42881-42882-54534-53371-56253-44959-42887-E
 53321-53322-47098-52551-52552-49928-56235-56236-56237-55144-55145-44029-E
 53016-57156-57157-51163-51164-51165-51166-51167-51168-51169-51170-51171-E
 51244-55806-56393-61352-56395-56396-56397-56398-56399-58978-59917-59918-E (T)
 O. California Alternate Rates for Energy (CARE) Adjustment Clause 34705-41902-E
 36472-38847-56788-60261-E
 P. Optional Pricing Adjustment Clause (OPAC) 27670-27671-27673-27674-E

(Continued)

(To be inserted by utility)
 Advice 3575-E
 Decision 16-11-021

Issued by
Caroline Choi
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 16, 2017
 Effective Jun 26, 2017
 Resolution _____