

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 14, 2016

**Advice Letter 3323-E**

Russell G. Worden  
Director, State Regulatory Operations  
Southern California Edison Company  
8631 Rush Street  
Rosemead, CA 91770

**SUBJECT: Modification to the Optional Peak Time Rebate Program**

Dear Mr. Worden:

Advice Letter 3323-E is withdrawn per SCE withdrawal letter dated June 13, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division

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December 9, 2015

**ADVICE 3323-E  
(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Modification to the Optional Peak Time Rebate Program

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariffs. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

The purpose of this advice letter is to revise the Optional Peak Time Rebate (PTR) Program within SCE's residential rate schedules by discontinuing the PTR and PTR with Enabling Technology (PTR-ET) options while maintaining the PTR-ET Direct Load Control (PTR-ET-DLC) option.

**BACKGROUND**

The PTR Program is an incentive program that offers participating residential customers bill credits for lowering their energy usage during scheduled event periods that are called throughout the year. As part of this program, SCE initiates events on a day-ahead basis on certain non-holiday weekdays. Each event commences at 2:00 p.m. on the following day and lasts for a fixed four-hour period until 6:00 p.m. Participants are awarded incentives based on the actual energy reductions achieved during the event compared to their otherwise typical electricity usage for this same comparative time period.

The current PTR program has three options:

- PTR (non-technology): SCE sends PTR event notifications to customers via email, phone or text message. Participating residential customers can earn incentives of \$0.75/kWh reduced during PTR events.
- PTR-ET (Enabling Technology): SCE sends PTR event notifications to a customer-owned device communicating with SCE's meter. Participating customers receive credits of \$1.25/kWh reduced during PTR events.

- PTR-ET-DLC (Direct Load Control): Enabling technology is used and controlled by SCE or an SCE-approved third party. Participating customers receive credits of \$1.25/kWh reduced during PTR events.

Currently, SCE has approximately 376,600 customers enrolled in the PTR Option, approximately 750 customers enrolled in the PTR-ET Standard Option, and approximately 4,400 customers enrolled in the PTR-ET DLC Option.

### Regulatory Background on the PTR Program

The PTR Program was first proposed in SCE's 2009 General Rate Case (Application (A.)08-03-002) and was approved in Decision (D.)09-08-028 for implementation in 2012 to coincide with the full deployment of the Edison SmartConnect™ smart meter deployment.<sup>1</sup> The PTR Program as first implemented included two options: PTR and PTR-ET. At that time, the PTR option was a default program for all residential customers and the PTR-ET option was an opt-in program for those customers who agreed to receive program notifications using a device that communicated with SCE's SmartConnect meter.

On November 16, 2012 SCE and San Diego Gas & Electric Company (SDG&E) were directed by the Energy Division to file applications recommending improvements to their respective Demand Response (DR) programs given the San Onofre Nuclear Generating Station (SONGS) outage.<sup>2</sup> The Energy Division specifically directed SCE to consider new programs or variations of programs that would address geographic areas affected by the unavailability of SONGS (south Orange County and South of Lugo for SCE).

Consistent with the Energy Division direction, on December 21, 2012 SCE filed A.12-12-017 proposing revisions to its existing DR programs. In response to SCE's application, Energy Division Staff released a report on May 1, 2013 recommending additional DR program revisions resulting from the review and the lessons learned in 2012.<sup>3</sup> The Energy Division Staff report found that "customers who actively opted to receive event alerts significantly reduced their load in comparison to customers only defaulted into alerts."<sup>4</sup> On July 16, 2013, the Commission issued D.13-07-003 that adopted the Staff report findings and directed SCE and SDG&E to file Tier 1 Advice Letters no later than February 1, 2014 to revise the PTR Program tariff from a default program to an opt-in program to be effective by May 1, 2014.<sup>5</sup>

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<sup>1</sup> See D.09-08-028 at page 16.

<sup>2</sup> Energy Division Request for Demand Response Program Applications for Summer 2013 and 2014. Edward Randolph, Director, Energy Division to SCE and SDG&E. November 16, 2012.

<sup>3</sup> Lessons Learned From Summer 2012 Southern California Investor Owned Utilities' Demand Response Programs. May 1, 2013. The Commission directed staff to release this report in D.13-04-017.

<sup>4</sup> Ibid, p. 43.

<sup>5</sup> D.13-07-003 at 27.

Pursuant to D.13-07-003, on January 31, 2014 SCE filed Advice 3001-E to make the following revisions to the PTR Program:

- Convert the PTR Non-Technology option from a default option to an opt-in option so that only customers who opt-in to receive the PTR event notifications would be eligible to receive the bill credit.<sup>6</sup>
- Add a new Direct Load Control (DLC) Option to the PTR program. To participate in this new option, customers would enroll in an SCE-authorized DLC program in which enabling technology would be used and actively controlled by either SCE or an SCE-approved third party entity in response to PTR events. An incentive of \$1.25/kWh would be provided to PTR-ET-DLC participants for each kWh reduced below baseline during a PTR event.

Advice 3001-E was approved by Energy Division on March 5, 2014 with an effective date of May 1, 2014. SCE implemented these approved changes to improve the performance and cost-effectiveness of the Program. In order to drive the success of these changes, SCE targeted marketing and education strategies to generate awareness among participants.

#### Current PTR Program Challenges

Since its initial implementation, the PTR program has experienced several challenges including low per customer savings, poor cost-effectiveness and low dispatch flexibility.

As originally proposed, the PTR program was forecast to reduce load by .229 kW per customer. But in 2013, Load Impact Analysis showed that actual per customer savings were .04 kW, far lower than forecast.<sup>7</sup> Following the changes included in Advice 3001-E, per customer savings were .08 kW, still well below original expectations and the PTR and PTR-ET options continued to show poor cost-effectiveness results.<sup>8</sup> Cost-effectiveness was calculated using ex post impacts, actual incentives, marketing and administrative costs for 2014. The 2014 analysis showed a 0.32 Program Administrator Cost (PAC) for PTR and 0.06 PAC for PTR-ET.

Further, the PTR and PTR-ET options do not provide the locational flexibility consistent with the Energy Division guidance. SCE evaluated further program design changes to address dispatch flexibility needs so that the PTR program can be dispatched quickly to meet market needs at various times of the day and thus improve the cost-effectiveness. However, the PTR program cannot be modified to provide such dispatch flexibility. The

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<sup>6</sup> The PTR-ET (Enabling Technology) option was already an opt-in option.

<sup>7</sup> Represents a 2013 number for the combined PTR and PTR-ET programs.

<sup>8</sup> Nexant: 2014 Load Impact Evaluation of Southern California Edison's Peak Time Rebate Program.

PTR program is most effective when coupled with a technology that provides dispatch control such as the existing DLC option.

### Proposal

SCE proposes the following two revisions to its PTR Program to be effective by June 1, 2016:

- Discontinue the PTR and PTR-ET options based on the poor cost-effectiveness and low per customer savings.
- Retain the PTR-ET-DLC option to drive greater per customer energy savings and dispatch flexibility.

Schedule D, *Domestic Service*; Schedule D-CARE, *California Alternate Rates for Energy, Domestic Service*; Schedule D-FERA, *Family Electric Rate Assistance*; Schedule TOU-D, *Time of Use Domestic*; and Schedule TOU-D-T, *Time of Use Tiered Domestic* would be revised to reflect these proposed PTR Program changes and are contained in Attachment A. The following section presents SCE's plan to discontinue the PTR and PTR-ET options and transition currently-enrolled customers.

### SCE's Implementation and Communication Plan to Discontinue the PTR and PTR-ET Options

SCE will conduct an education and outreach campaign so PTR and PTR-ET customers receive timely notification of the discontinuation of their respective program option and are educated on alternative energy saving offerings.

As a key component of SCE's outreach efforts, SCE will perform a rate analysis for impacted customers to identify customers who may benefit by switching to a residential Time-of-Use rate or another DR program, such as PTR-ET-DLC, to better customize communications to include best-fit options for customers to manage their energy bills.

Beginning no later than April 2016, SCE will commence its communications with customers to provide advance notification prior to the discontinuation of the programs in June 2016. SCE intends to use a single targeted message through direct mail and/or email to communicate the program changes and to provide alternative energy-saving programs. The communication will provide customers with a link to an informational landing page on sce.com where additional information will be provided. This information will describe and enrollment information for alternative rates and programs and tips for energy conservation as a way to continue managing energy expenses. SCE will also use bill messaging at the conclusion of the campaign to provide customers with a reminder and a final confirmation that the programs are no longer available.

In addition to customer education and outreach efforts, SCE plans to implement system updates that are necessary to decommission PTR and PTR-ET. These updates will be completed by June 1, 2016, and include the following:

- Remove program content and references from customer-facing systems (i.e., sce.com and MyAccount)
- Eliminate enrollment functionality from customer-facing and internal systems to prevent new enrollments
- De-enroll current customers
- Discontinue sending event notifications to current customers

SCE plans to launch the system updates in April to meet the target completion date of June 1, 2016.

SCE will also migrate eligible customers from these options to the PTR-ET-DLC option. Since the PTR-ET-DLC option was originally offered, it has delivered better results compared to PTR and PTR-ET, with an average 0.60 kW per customer in load reduction. SCE will continue to build awareness through marketing and communication strategies and will engage additional qualified third party partnerships to increase participation for PTR-ET-DLC. SCE also plans to move forward with program enhancements to PTR-ET-DLC to enable wholesale market integration and greater program dispatch flexibility.

SCE intends to use existing 2016 PTR Program funds for the education and outreach activities including necessary system changes.

### **PROPOSED TARIFF CHANGES**

As found in Attachment A, Schedules D, D-CARE, D-FERA, TOU-D and TOU-D-T have been revised by removing the PTR and PTR-ET options and related language. Additionally, remaining PTR-ET-DLC language has been revised accordingly for coherency.

No cost information is required for this advice filing.

This advice filing will increase no rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

### **TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

### **EFFECTIVE DATE**

This advice filing will become effective on January 8, 2016, the 30<sup>th</sup> calendar day after the date filed.

**NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be submitted to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Russell G. Worden  
Managing Director, State Regulatory Operations  
Southern California Edison Company  
8631 Rush Street  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Michael R. Hoover  
Director, State Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2030  
San Francisco, California 94102  
Facsimile: (415) 929-5544  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties on the attached GO 96-B, A.12-12-016 et al, and R.13-09-011 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Frank Harris at (626) 302-1718 or by electronic mail at [frank.harris@sce.com](mailto:frank.harris@sce.com).

**Southern California Edison Company**

/s/ Russell G. Worden  
Russell G. Worden

RGW:fh/lf:jm  
Enclosures



# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Darrah Morgan

Phone #: (626) 302-2086

E-mail: [Darrah.Morgan@sce.com](mailto:Darrah.Morgan@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3323-E      Tier Designation: 2

Subject of AL: Modification to the Optional Peak Time Rebate Program

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required?  Yes  No

Requested effective date: 1/8/16      No. of tariff sheets: -31-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment A

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: None

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Russell G. Worden  
Managing Director, State Regulatory Operations  
Southern California Edison Company  
8631 Rush Street  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Michael R. Hoover  
Director, State Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2030  
San Francisco, California 94102  
Facsimile: (415) 929-5544  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58101-E	Schedule D	Revised 55628-E
Revised 58102-E	Schedule D	Revised 57790-E
Revised 58103-E	Schedule D	Revised 57004-E
Revised 58104-E	Schedule D	Revised 57004-E
Revised 58105-E	Schedule D	Revised 53988-E, 53989-E
		Revised 53989-E
Revised 58106-E	Schedule D-CARE	Revised 55630-E
Revised 58107-E	Schedule D-CARE	Revised 57792-E
Revised 58108-E	Schedule D-CARE	Revised 57005-E
Revised 58109-E	Schedule D-CARE	Revised 56693-E
		Revised 53997-E
Revised 58110-E	Schedule D-CARE	Revised 56693-E
		Original 56694-E
Revised 58111-E	Schedule D-FERA	Revised 57356-E
Revised 58112-E	Schedule D-FERA	Revised 57794-E
Revised 58113-E	Schedule D-FERA	Revised 57360-E
Revised 58114-E	Schedule D-FERA	Revised 57361-E
Revised 58115-E	Schedule TOU-D	Original 55898-E
Revised 58116-E	Schedule TOU-D	Revised 57797-E
Revised 58117-E	Schedule TOU-D	Revised 57798-E
Revised 58118-E	Schedule TOU-D	Revised 57799-E
Revised 58119-E	Schedule TOU-D	Revised 57800-E
Revised 58120-E	Schedule TOU-D	Revised 57007-E
Revised 58121-E	Schedule TOU-D	Original 55905-E
Revised 58122-E	Schedule TOU-D	Original 55906-E
Revised 58123-E	Schedule TOU-D-T	Revised 55638-E
Revised 58124-E	Schedule TOU-D-T	Revised 57801-E
Revised 58125-E	Schedule TOU-D-T	Revised 57802-E
Revised 58126-E	Schedule TOU-D-T	Revised 57803-E
Revised 58127-E	Schedule TOU-D-T	Revised 57804-E
Revised 58128-E	Schedule TOU-D-T	Revised 57008-E
		Original 54006-E
Revised 58129-E	Schedule TOU-D-T	Revised 57009-E
Revised 58130-E	Table of Contents	Revised 57917-E
Revised 58131-E	Table of Contents	Revised 57920-E



Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

Pursuant to Advice 3323-E, the Peak Time Rebate (PTR) and PTR with Enabling Technology (PTR-ET) options of the Peak Time Rebate program are closed. The PTR-ET Direct Load Control (PTR-ET-DLC) option of the PTR program continues to be available and open for enrollment. See Special Condition 4. (D)  
(N)  
|  
(N)

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
Advice 3323-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 9, 2015  
Effective Jun 13, 2016  
Resolution \_\_\_\_\_

**Schedule D**  
**DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.06120	0.08850	(0.00172)
Winter	0.06120	0.08850	(0.00172)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.11847	0.08850	(0.00172)
Winter	0.11847	0.08850	(0.00172)
131% - 200% of Baseline - Summer	0.13402	0.10665	(0.00172)
Winter	0.13402	0.10665	(0.00172)
Over 200% of Baseline - Summer	0.19223	0.10665	(0.00172)
Winter	0.19223	0.10665	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multifamily Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.329		
Multifamily Accommodation	0.329		
California Climate Credit <sup>4</sup>	(29.00)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

(D)

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the UG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 3323-E

Decision \_\_\_\_\_

Issued by

R.O. Nichols

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 9, 2015

Effective Jun 13, 2016

Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS

- 1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration between 2:00 p.m. and 6:00 p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

- 2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
- 3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings.

- 4. Peak Time Rebate Enhanced Technology Direct Load Control: PTR-ET-DLC provides incentives to eligible Bundled Service Customers who elect to be served under this option. Customers must elect to enroll in PTR-ET-DLC, have an Edison SmartConnect® meter that is program ready, and enabling technology that allows SCE or an SCE approved third party to actively control customer electrical loads in response to PTR Events. Customers who elect to participate in PTR-ET-DLC and who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events may be compensated with monthly bill credits. Customers may opt-in or opt-out of PTR-ET-DLC at any time, effective the next calendar day.

PTR-ET-DLC is not available to customers who receive Medical Baseline Allocation(s) or who are served under Schedules DM, DMS-1, DMS-2, DMS-3, DS or CPP.

(C)  
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(C)  
(N)  
(N)  
(L)

(Continued)

(To be inserted by utility)  
Advice 3323-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 9, 2015  
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Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate (Continued)

- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:
  - (1) California Independent System Operator (CAISO) Alert or Warning Notice;
  - (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level;
  - (3) Forecasts of extreme or unusual temperature conditions impacting system demand; or
  - (4) Day-ahead load and/or price forecasts.
  
- b. Number of PTR Events: An unlimited number of PTR Events can be called year-round on non-holiday weekdays.
  
- c. Customer Specific Reference Level (CSRL): The CSRL or the “peak average usage level” is the customer’s average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customer’s kWh reduction for each PTR Event in order to calculate the customer’s bill credit.
 

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR Event bill credits.
  
- d. Calculation of Bill Credits: Bill credits will be calculated based on the customer’s reduced usage during a PTR Event compared to their event-specific CSRL. Customers who achieve a reduction in kWh compared to their event-specific CSRL will receive a bill credit equal to \$1.25 multiplied by the kWh reduction.

(Continued)

(To be inserted by utility)  
Advice 3323-E  
Decision \_\_\_\_\_

Issued by  
R.O. Nichols  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 9, 2015  
Effective Jun 13, 2016  
Resolution \_\_\_\_\_

Schedule D  
DOMESTIC SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

(L)

5. Customer-Owned Electrical Generating Facilities:

- a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:

- (1) Net Energy: Net Energy is  $E_S$  minus  $E_F$  where  $E_S$  is energy supplied by SCE and  $E_F$  is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_S$  and  $E_F$  shall be separately recorded unless SCE and customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(Continued)

(To be inserted by utility)

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Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent Single-Family Accommodation or Multifamily Accommodation where the customer meets all the Special Conditions of this rate schedule.

Pursuant to Advice 3323-E, the Peak Time Rebate (PTR) and PTR with Enabling Technology (PTR-ET) options of the Peak Time Rebate program are closed. The PTR-ET Direct Load Control (PTR-ET-DLC) option of the PTR program continues to be available and open for enrollment. See Special Condition 6.

(D)  
(N)  
|  
(N)

Pursuant to Special Condition 13 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
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**Schedule D-CARE**  
**CALIFORNIA ALTERNATE RATES FOR ENERGY**  
**DOMESTIC SERVICE**  
(Continued)

Sheet 2

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG**	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.01307	0.08850	(0.00172)
Winter	0.01307	0.08850	(0.00172)
Non-Baseline Service*			
101% - 130% of Baseline - Summer	0.06189	0.08850	(0.00172)
Winter	0.06189	0.08850	(0.00172)
131% - 200% of Baseline - Summer	0.06815	0.10665	(0.00172)
Winter	0.06815	0.10665	(0.00172)
Over 200% of Baseline - Summer	0.06815	0.10665	(0.00172)
Winter	0.06815	0.10665	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.024		
Multifamily Accommodation	0.018		
Minimum Charge*** - \$/Meter/Day			
Single Family Accommodation	0.164		
Multifamily Accommodation	0.164		
California Climate Credit <sup>4</sup>	(29.00)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

(D)

- \* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

5. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this Schedule. Renewal of a customer's eligibility declaration will be required every two years and may be required on an annual basis. Customers are only eligible to receive service under this rate at one residential location at any one time and the rate applies only to a customer's permanent primary residence. This Schedule is not applicable where, in the opinion of SCE, either the dwelling or occupancy is transient.
6. Peak Time Rebate Enhanced Technology Direct Load Control: PTR-ET-DLC provides incentives to eligible Bundled Service Customers who elect to be served under this option. Customers must elect to enroll in PTR-ET-DLC, have an Edison SmartConnect® meter that is program ready, and enabling technology that allows SCE or an SCE approved third party to actively control customer electrical loads in response to PTR Events. Customers who elect to participate in PTR-ET-DLC and who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events may be compensated with monthly bill credits. Customers may opt-in or opt-out of PTR-ET-DLC at any time, effective the next calendar day. (C)
- PTR-ET-DLC is not available to customers who receive Medical Baseline Allocation(s) or who are served under Schedules DM, DMS-1, DMS-2, DMS-3, DS or CPP. (N)
- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria: (N)
- (1) California Independent System Operator (CAISO) Alert or Warning Notice,
  - (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
  - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
  - (4) Day-ahead load and/or price forecasts
- b. Number of PTR Events: An unlimited number of PTR Events can be called year-round on non-holiday weekdays. (T)
- (D)

(Continued)

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Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

6. Peak Time Rebate: (Continued)

c. Customer Specific Reference Level: The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to apply the customer's bill credit. (D) (T)

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR Event bill credits. (T)

d. Calculation of Bill Credits: Bill credits will be calculated based on the customer's reduced usage during a PTR Event compared to their event-specific CSRL. Customers who achieve a reduction in kWh compared to their event-specific CSRL will receive a bill credit equal to \$1.25 multiplied by the kWh reduction. (T) (D)

7. Commencement of Rate: Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE.

8. Verification: Information provided by the applicant is subject to verification by SCE. Refusal or failure of a customer to provide documentation of eligibility acceptable to SCE, upon request by SCE, shall result in removal from this Schedule. Applicants with electric usage above 400 percent of their baseline allowance may be asked to provide proof of qualifying household income, including IRS tax return transcripts, agree to participate in the Energy Saving Assistance program, and keep their usage below 600 percent of baseline allowance to remain eligible for this Schedule. (L)

9. Notice From Customer: It is the customer's responsibility to notify SCE if there is a change in their eligibility status.

10. Rebilling: Customers may be rebilled for periods of ineligibility under the applicable rate schedule.

11. This Schedule may only be combined with Schedules D-SDP, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, CPP, or Option CPP of an applicable TOU rate schedule. This Schedule may also be combined with Schedule DM when serving eligible Group Living Facilities, Agricultural Employee Housing, and Migrant Farm Worker Housing. (L)

(Continued)

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Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

(L)

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the total Delivery Service rates before the billing determinants are multiplied by such resulting total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

13. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1<sup>st</sup> and October 1<sup>st</sup>). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(L)

(L)

(D)

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Schedule D-FERA  
Family Electric Rate Assistance

Sheet 1

APPLICABILITY

Applicable to domestic service customers in individually metered Single-Family Accommodations, Multifamily Accommodations, or domestic sub-metered tenants residing in Multifamily Accommodations located on a single premises where all of the Single-Family Dwellings are separately sub-metered in accordance with the applicable SCE tariff. Once an application is submitted, individually metered customers and sub-metered tenants that meet income guidelines set at 250% of the Federal Poverty Level and have three or more persons residing in each individual dwelling shall receive the benefits provided under this Schedule. This Schedule is not applicable to customers receiving service under Schedule D-CARE or sub-metered tenants receiving benefit of Schedule D-CARE on their sub-metered tenant bills, TOU-D-T, and TOU-D-TEV.

Pursuant to Advice 3323-E, the Peak Time Rebate (PTR) and PTR with Enabling Technology (PTR-ET) options of the Peak Time Rebate program are closed. The PTR-ET Direct Load Control (PTR-ET-DLC) option of the PTR program continues to be available and open for enrollment. See Special Condition 6.

(D)  
(N)  
|  
(N)

Pursuant to Special Condition 13 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

(Continued)

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Schedule D-FERA  
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.05387	0.07809	(0.00172)
Winter	0.05387	0.07809	(0.00172)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.10427	0.07809	(0.00172)
- Winter	0.10427	0.07809	(0.00172)
131% - 200% of Baseline - Summer	0.11796	0.09406	(0.00172)
- Winter	0.11796	0.09406	(0.00172)
Over 200% of Baseline - Summer	0.16918	0.09406	(0.00172)
- Winter	0.16918	0.09406	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.027		
Multifamily Accommodation	0.021		
Minimum Charge** - \$/Meter/Day			
Single Family Accommodation	0.164		
Multifamily Accommodation	0.164		
California Climate Credit <sup>4</sup>	(29.00)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	(D)

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the UG component of Generation.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule  
 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule D-FERA  
Family Electric Rate Assistance

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

6. Peak Time Rebate Enhanced Technology Direct Load Control: PTR-ET-DLC provides incentives to eligible Bundled Service Customers who elect to be served under this option. Customers must elect to enroll in PTR-ET-DLC, have an Edison SmartConnect® meter that is program ready, and enabling technology that allows SCE or an SCE approved third party to actively control customer electrical loads in response to PTR Events. Customers who elect to participate in PTR-ET-DLC and who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events may be compensated with monthly bill credits. Customers may opt-in or opt-out of PTR-ET-DLC at any time, effective the next calendar day. (C)

PTR-ET-DLC is not available to customers who receive Medical Baseline Allocation(s) or who are served under Schedules DM, DMS-1, DMS-2, DMS-3, DS or CPP. (N)

a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:

- (1) California Independent System Operator (CAISO) Alert or Warning Notice,
- (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (3) Forecasts of extreme or unusual temperature conditions impacting system demand
- (4) Day-ahead load and/or price forecasts (T)

b. Number of PTR Events: An unlimited number of PTR Events can be called year-round on non-holiday weekdays. (D)

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Schedule D-FERA  
Family Electric Rate Assistance

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

6. Peak Time Rebate (Continued)

- c. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the customer's bill credit. (T)  
(T)

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR Event bill credits. (T)

- d. Calculation of Bill Credits: Bill credits will be calculated based on the customer's reduced usage during a PTR Event compared to their event-specific CSRL. Customers who achieve a reduction in kWh compared to their event-specific CSRL will receive a bill credit equal to \$1.25 multiplied by the kWh reduction. (T)  
|  
|  
(T)  
(D)

7. Verification: Information provided by the applicant is subject to verification by SCE. Refusal or failure of a customer to provide documentation of eligibility acceptable to SCE, upon request by SCE, shall result in removal from this Schedule.

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an optional base rate to customers eligible for service under Schedule D and D-CARE. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or in combination with DS. Electric vehicle load that is separately metered under Schedule TOU-EV-1 is ineligible for service under this Schedule. This Schedule is available subject a cap of 200,000 customer accounts, which may not be exceeded. Service under this Schedule is subject to meter availability.

Pursuant to Advice 3323-E, the Peak Time Rebate (PTR) and PTR with Enabling Technology (PTR-ET) options of the Peak Time Rebate program are closed. The PTR-ET Direct Load Control (PTR-ET-DLC) option of the PTR program continues to be available and open for enrollment. See Special Condition 3.

(D)  
(N)  
|  
|  
(N)

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

This Schedule contains two rate structures: Option A and Option B.

TERRITORY

Within the entire territory served.

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 2

RATES

Customers receiving service under this Schedule will be charged the applicable rates under Option A or Option B, as listed below:

Option A

	Delivery Service Total1	Generation2	
		UG***	DWREC3
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.11745	0.33678	(0.00172)
Off-Peak	0.11745	0.17659	(0.00172)
Super-Off-Peak	0.07410	0.04083	(0.00172)
Winter Season			
On-Peak	0.11745	0.23850	(0.00172)
Off-Peak	0.11745	0.13896	(0.00172)
Super-Off-Peak	0.07410	0.04102	(0.00172)
Baseline Credit - \$/kWh ****		(0.10340)	
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multifamily Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.329		
Multifamily Accommodation	0.329		
California Climate Credit <sup>4</sup>	(29.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

(D)

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 3

RATES (Continued)

Option A (Continued)

	Delivery Service									
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>	
Energy Charge - \$/kWh/Meter/Day										
Summer Season										
On-Peak	0.01227	0.08220	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.11745	
Off-Peak	0.01227	0.08220	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.11745	
Super-Off-Peak	0.01227	0.03885	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.07410	
Winter Season										
On-Peak	0.01227	0.08220	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.11745	
Off-Peak	0.01227	0.08220	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.11745	
Super-Off-Peak	0.01227	0.03885	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.07410	
Baseline Credit - \$/kWh ****										
Basic Charge - \$/Meter/Day										
Single-Family Accommodation			0.031							0.031
Multifamily Accommodation			0.024							0.024
Minimum Charge** - \$/Meter/Day										
Single-Family Accommodation			0.329							0.329
Multifamily Accommodation			0.329							0.329
California Climate Credit <sup>10</sup>			(29.00)							(29.00)
California Alternate Rates for Energy Discount - %			100.00*							100.00*

Peak Time Rebate  
w/enabling technology - \$/kWh

(D)

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Advice 3323-E  
Decision \_\_\_\_\_

3W10

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Schedule TOU-D  
 TIME-OF-USE  
 DOMESTIC  
 (Continued)

RATES (Continued)

Option B

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.07921	0.26063	(0.00172)
Off-Peak	0.07921	0.10044	(0.00172)
Super-Off-Peak	0.07410	0.04083	(0.00172)
Winter Season			
On-Peak	0.07921	0.16236	(0.00172)
Off-Peak	0.07921	0.06282	(0.00172)
Super-Off-Peak	0.07410	0.04102	(0.00172)
Basic Charge - \$/Meter/Day	0.538		
California Climate Credit <sup>4</sup>	(29.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

(D)

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 5

RATES (Continued)

Option B (Continued)

	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge - \$/kWh/Meter/Day									
Summer Season									
On-Peak	0.01227	0.04396	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.07921
Off-Peak	0.01227	0.04396	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.07921
Super-Off-Peak	0.01227	0.03885	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.07410
Winter Season									
On-Peak	0.01227	0.04396	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.07921
Off-Peak	0.01227	0.04396	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.07921
Super-Off-Peak	0.01227	0.03885	0.00986	0.00028	0.00734	0.00000	0.00526	0.00024	0.07410
Basic Charge - \$/Meter/Day	0.538								0.538
California Climate Credit <sup>10</sup>	(29.00)								(29.00)
California Alternate Rates for Energy Discount - %	100.00*								100.00*

Peak Time Rebate  
w/enabling technology - \$/kWh

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 7

SPECIAL CONDITIONS (Continued)

3. Peak Time Rebate Enhanced Technology Direct Load Control: PTR-ET-DLC provides incentives to eligible Bundled Service Customers who elect to be served under this option. Customers must elect to enroll in PTR-ET-DLC, have an Edison SmartConnect® meter that is program ready, and enabling technology that allows SCE or an SCE approved third party to actively control customer electrical loads in response to PTR Events. Customers who elect to participate in PTR-ET-DLC and who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events may be compensated with monthly bill credits. Customers may opt-in or opt-out of PTR-ET-DLC at any time, effective the next calendar day. (C)

PTR-ET-DLC is not available to customers who receive Medical Baseline Allocation(s) or who are served under Schedules DM, DMS-1, DMS-2, DMS-3, DS or CPP. (N)

a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:

- (1) California Independent System Operator (CAISO) Alert or Warning Notice,
- (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (3) Forecasts of extreme or unusual temperature conditions impacting system demand
- (4) Day-ahead load and/or price forecasts

b. Number of PTR Events: An unlimited number of PTR Events can be called year-round on non-holiday weekdays. (T)

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 8

SPECIAL CONDITIONS (Continued)

- 3. Peak Time Rebate Enhanced Technology Direct Load Control: (T)  
(D)

  - c. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the customer's bill credit. (T)

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR Event bill credits. (T)  
(T)

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 9

SPECIAL CONDITIONS (Continued)

3. Peak Time Rebate: (Continued)

- d. Calculation of Bill Credits: Bill credits will be calculated based on the customer's reduced usage during a PTR Event compared to their event-specific CSRL. Customers who achieve a reduction in kWh compared to their event-specific CSRL will receive a bill credit equal to \$1.25 multiplied by the kWh reduction. (T)

4. Change of Rate Schedule: At any time, a customer on this Schedule may elect to leave their Rate Option (A or B) by electing to either (1) switch to the other Option of this Schedule (A or B, as applicable), or (2) transfer from this Schedule to another applicable residential rate schedule. The elected rate change will become effective on the next regularly scheduled meter read date following the customer's notice to SCE. The customer shall not be allowed to make an additional change in rate until 12 months of service has been provided under the elected rate, unless otherwise specified in that rate schedule.

5. California Alternate Rates for Energy Discount: Customers who meet the definition of a California Alternate Rates for Energy (CARE) household, as defined in Schedule D-CARE, may qualify for a discount off of their bill equal to the average effective CARE discount percentage for Schedule D-CARE customers that SCE calculates pursuant to California Public Utilities Code Section 739.1(c)(1). An Application and Eligibility Declaration is required for service under this Special Condition. Eligible customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount.

(Continued)

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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an option to customers eligible for service under Schedule D and D-CARE. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or in combination with DS. (Service under this Schedule is subject to meter availability.) TOU-D-T is also referred to as the Off Peak Savings Plan.

Pursuant to Advice 3323-E, the Peak Time Rebate (PTR) and PTR with Enabling Technology (PTR-ET) options of the Peak Time Rebate program are closed. The PTR-ET Direct Load Control (PTR-ET-DLC) option of the PTR program continues to be available and open for enrollment. See Special Condition 3. (D) (N) (N)

Pursuant to Special Condition 8 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

(Continued)

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**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

**RATES**

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.07218	0.26483	(0.00172)
Level II (More than 130% of Baseline)	0.16600	0.28298	(0.00172)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.07218	0.06822	(0.00172)
Level II (More than 130% of Baseline)	0.16600	0.08637	(0.00172)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.07218	0.14483	(0.00172)
Level II (More than 130% of Baseline)	0.16600	0.16298	(0.00172)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.07218	0.05836	(0.00172)
Level II (More than 130% of Baseline)	0.16600	0.07651	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multifamily Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.329		
Multifamily Accommodation	0.329		
California Climate Credit <sup>4</sup>	(29.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

(D)

- \* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01227	0.07584	0.00986	0.00028	0.00734	(0.03891)	0.00526	0.00024	0.07218
Level II (More than 130% of Baseline)	0.01227	0.05561	0.00986	0.00028	0.00734	0.07514	0.00526	0.00024	0.16600
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01227	0.07584	0.00986	0.00028	0.00734	(0.03891)	0.00526	0.00024	0.07218
Level II (More than 130% of Baseline)	0.01227	0.05561	0.00986	0.00028	0.00734	0.07514	0.00526	0.00024	0.16600
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01227	0.07584	0.00986	0.00028	0.00734	(0.03891)	0.00526	0.00024	0.07218
Level II (More than 130% of Baseline)	0.01227	0.05561	0.00986	0.00028	0.00734	0.07514	0.00526	0.00024	0.16600
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01227	0.07584	0.00986	0.00028	0.00734	(0.03891)	0.00526	0.00024	0.07218
Level II (More than 130% of Baseline)	0.01227	0.05561	0.00986	0.00028	0.00734	0.07514	0.00526	0.00024	0.16600
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multifamily Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.329							0.329
Multifamily Accommodation		0.329							0.329
California Climate Credit <sup>10</sup>		(29.00)							(29.00)
California Alternate Rates for Energy Discount - %		100.00*							100.00*
Peak Time Rebate w/enabling technology - \$/kWh									

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D-T**  
**TIME-OF-USE TIERED DOMESTIC**

Sheet 4

(Continued)

**RATES (Continued)**

Option CPP	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.07218	0.26483	(0.00172)
Level II (More than 130% of Baseline)	0.16600	0.28298	(0.00172)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.07218	0.06822	(0.00172)
Level II (More than 130% of Baseline)	0.16600	0.08637	(0.00172)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.07218	0.14483	(0.00172)
Level II (More than 130% of Baseline)	0.16600	0.16298	(0.00172)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.07218	0.05836	(0.00172)
Level II (More than 130% of Baseline)	0.16600	0.07651	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multifamily Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.329		
Multifamily Accommodation	0.329		
California Climate Credit <sup>4</sup>	(29.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	(D)
CPP Event Energy Charge - \$/kWh		1.37453	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.03990)	
Maximum Available Credit - \$/kWh**** Summer Season		(0.11058)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the URG component of Generation.

\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 5

(Continued)

**RATES (Continued)**

Option CPP	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
<b>Energy Charge - \$/kWh/Meter/Day</b>									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01227	0.07584	0.00986	0.00028	0.00734	(0.03891)	0.00526	0.00024	0.07218
Level II (More than 130% of Baseline)	0.01227	0.05561	0.00986	0.00028	0.00734	0.07514	0.00526	0.00024	0.16600
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01227	0.07584	0.00986	0.00028	0.00734	(0.03891)	0.00526	0.00024	0.07218
Level II (More than 130% of Baseline)	0.01227	0.05561	0.00986	0.00028	0.00734	0.07514	0.00526	0.00024	0.16600
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01227	0.07584	0.00986	0.00028	0.00734	(0.03891)	0.00526	0.00024	0.07218
Level II (More than 130% of Baseline)	0.01227	0.05561	0.00986	0.00028	0.00734	0.07514	0.00526	0.00024	0.16600
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01227	0.07584	0.00986	0.00028	0.00734	(0.03891)	0.00526	0.00024	0.07218
Level II (More than 130% of Baseline)	0.01227	0.05561	0.00986	0.00028	0.00734	0.07514	0.00526	0.00024	0.16600
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Accommodation		0.031							0.031
Multifamily Accommodation		0.024							0.024
<b>Minimum Charge* - \$/Meter/Day</b>									
Single-Family Accommodation		0.329							0.329
Multifamily Accommodation		0.329							0.329
California Climate Credit <sup>10</sup>		(29.00)							(29.00)
California Alternate Rates for Energy Discount - %		100.00*							100.00*

(D)

Peak Time Rebate  
w/enabling technology - \$/kWh

CPP Event Energy Charge - \$/kWh  
Summer CPP Non-Event Credit  
On-Peak Energy Credit - \$/kWh

Maximum Available Credit - \$/kWh\*\*\*  
Summer Season

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
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 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

3. Peak Time Rebate Enhanced Technology Direct Load Control: PTR-ET-DLC provides incentives to eligible Bundled Service Customers who elect to be served under this option. Customers must elect to enroll in PTR-ET-DLC, have an Edison SmartConnect® meter that is program ready, and enabling technology that allows SCE or an SCE approved third party to actively control customer electrical loads in response to PTR Events. Customers who elect to participate in PTR-ET-DLC and who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events may be compensated with monthly bill credits. Customers may opt-in or opt-out of PTR-ET-DLC at any time, effective the next calendar day. (C)

PTR-ET-DLC is not available to customers who receive Medical Baseline Allocation(s) or who are served under Schedules DM, DMS-1, DMS-2, DMS-3, DS or CPP. (N)

a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:

- (1) California Independent System Operator (CAISO) Alert or Warning Notice,
- (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (3) Forecasts of extreme or unusual temperature conditions impacting system demand
- (4) Day-ahead load and/or price forecasts

b. Number of PTR Events: An unlimited number of PTR Events can be called year-round on non-holiday weekdays. (T)

c. Customer Specific Reference Level (CSRL): The CSRL or the “peak average usage level” is the customer’s average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the customer’s bill credit. (L)(T)

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR Event bill credits. (T)

(Continued)

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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

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(Continued)

SPECIAL CONDITIONS (Continued)

3. Peak Time Rebate: (Continued)

d. Calculation of Bill Credits: Bill credits will be calculated based on the customer's reduced usage during a PTR Event compared to their event-specific. Customers who achieve a reduction in kWh compared to their event-specific CSRL will receive a bill credit equal to \$1.25 multiplied by the kWh reduction. (T)  
|  
|  
(T)  
(D)

4. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits during summer CPP Non-Event Credit Periods and incremental bill charges during Critical Peak Event Charge Periods.

a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:

- (1) California Independent System Operator (CAISO) Alert,
- (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (3) Forecasts of extreme or unusual temperature conditions impacting system demand
- (4) Day-ahead load and/or price forecasts

b. Number of CPP Events: There will be 12 CPP Events per calendar year.

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 Senior Vice President

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 Resolution \_\_\_\_\_

June 13, 2016

Energy Division  
Attn: Tariff Unit  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, California 94102

Re: Withdrawal of SCE's Advice 3323-E

Dear Energy Division Tariff Unit:

On December 9, 2015, Southern California Edison Company (SCE) filed Advice 3323-E requesting approval to revise its Optional Peak Time Rebate (PTR) Program by discontinuing the PTR and PTR with Enabling Technology (PTR-ET) options. However, as ordered by Ordering Paragraph (OP) 7 of Decision (D.) 16-06-029, SCE is requesting to withdraw Advice 3323-E herein.

SCE submits this request for withdrawal of Advice 3323-E pursuant to General Order (GO) 96-B, General Rule 5.3, and OP 7 of D.16-06-029, and asks that a confirmation letter be returned regarding this withdrawal.

Should you have any questions, please contact me.

Sincerely,

/s/ Russell G. Worden  
Russell G. Worden

RGW:fh:jm

cc: Energy Division Tariff Unit  
James Loewen, CPUC Energy Division  
Nils Strindberg, CPUC Energy Division  
GO 96-B, R.13-09-011, and A.12-12-016 et al service lists