

February 24, 2016

Energy Division
Attn: Tariff Unit
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, California 94102

Re: Withdrawal of SCE's Advice 3319-E-B

Dear Energy Division Tariff Unit:

On February 18, 2016, Southern California Edison Company (SCE) filed Advice 3319-E-B requesting approval of its corrected hourly real time pricing rates within Schedule TOU-8-RTP-S, *Time of Use - General Service – Large, Real Time Pricing, Standby*. However, SCE's original Advice 3319-E and 3319-E-A were approved on January 6, 2016. Due to this, the Energy Division requested SCE to revise Advice 3319-E-B as a new filing, which SCE filed on February 24, 2016 as Advice 3369-E.

SCE submits this request for withdrawal of Advice 3319-E-B pursuant to General Order (GO) 96-B, General Rule 5.3, and asks that a confirmation letter be returned regarding this withdrawal.

Should you have any questions, please contact me.

Sincerely,

/s/ Russell G. Worden
Russell G. Worden

RGW:lf:jm

Copy: Energy Division Tariff Unit
Nicholas Castillo, CPUC Energy Division
GO 96-B, A.13-11-003, and A.15-05-007 service lists

February 18, 2016

**ADVICE 3319-E-B
(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplemental Filing to Advice 3319-E and 3319-E-A,
Implementation of Southern California Edison Company's
Consolidated Revenue Requirement and Rate Change on
January 1, 2016

PURPOSE

Southern California Edison Company (SCE) files this supplemental advice letter to correct the hourly real time pricing rates within Schedule TOU-8-RTP-S, *Time of Use - General Service – Large, Real Time Pricing, Standby*, filed in Advice 3319-E-A. The hourly rates appearing in the tariffs for voltages below 2 kilovolts (kV), from 2 kV to 50 kV, and above 50 kV have been corrected herein. Additionally, these changes have no impact on customer bills as customers have been correctly billed.

These changes are made in accordance with General Order (GO) 96-B, General Rule 7.5.1, which authorizes utilities to make additional changes to an advice filing through the filing of a supplemental advice letter.

This advice filing supplements Advice 3319-E and 3319-E-A in part, and will not change the substance of the original Advice 3319-E.

PROPOSED TARIFF CHANGES

The hourly rates appearing on sheets 5 to 7 of Schedule TOU-8-RTP-S have been corrected.

TIER DESIGNATION

Pursuant to GO 96-B, Energy Industry Rule 5., this advice letter is submitted with a Tier 1 designation which is the same Tier designation as Advice 3319-E-A.

EFFECTIVE DATE

This supplemental advice filing will become effective on the same day as Advice 3319-E-A, which is January 1, 2016.

NOTICE

SCE asks that the Commission, pursuant to GO 96-B, General Rules 7.5.1, maintain the original protest and comment period designated in Advice 3319-E-A and not reopen the protest period. The modifications included in this supplemental advice filing do not make substantive changes that would affect the overall evaluation of the filing.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B, A.15-05-007, and A.13-11-003 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Lisa Foulds at 626-302-2010 or by electronic mail at Lisa.foulds@sce.com.

Southern California Edison Company

/s/ Russell G. Worden
Russell G. Worden

RGW:lf:jm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Darrah Morgan

Phone #: (626) 302-2086

E-mail: Darrah.Morgan@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3319-E-B

Tier Designation: 1

Subject of AL: Supplement to Advice 3319-E and 3319-E-A, Implementation of Southern California Edison Company's Consolidated Revenue Requirement and Rate Change on January 1, 2016

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date:

1/1/16

No. of tariff sheets:

-3-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule TOU-8-RTP-S

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: None

¹ Discuss in AL if more space is needed.

All other correspondence regarding this AL, unless otherwise authorized by the Commission, shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Russell G. Worden
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Michael R. Hoover
Director, State Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58308-E Revised 58309-E Revised 58310-E	Schedule TOU-8-RTP-S Schedule TOU-8-RTP-S Schedule TOU-8-RTP-S	Revised 57859-E Revised 57860-E Revised 57861-E



Schedule TOU-8-RTP-S
TIME-OF-USE - GENERAL SERVICE - LARGE
REAL TIME PRICING - STANDBY
(Continued)

Sheet 5

RATES (Continued)

Hourly UG Rate ^{4/} – Below 2 kV

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

HOUR ^{2/} ENDING @ PST	EXTREMELY HOT SUMMER	VERY HOT SUMMER	HOT SUMMER	MODERATE SUMMER	MILD SUMMER	HIGH COST WINTER	LOW COST WINTER	HIGH COST WEEKEND	LOW COST WEEKEND
	WEEKDAY (>=95)	WEEKDAY (91-94)	WEEKDAY (85-90)	WEEKDAY (81-84)	WEEKDAY (<=80)	WEEKDAY (>90)	WEEKDAY (<=90)	WEEKEND (>=78)	WEEKEND (<78)
1 a.m.	0.04012 (R)	0.03243 (R)	0.02806 (R)	0.02634 (R)	0.02510 (R)	0.04375 (R)	0.03254 (R)	0.03408 (R)	0.03066 (R)
2 a.m.	0.03498 (R)	0.02750 (R)	0.02357 (R)	0.02241 (R)	0.02186 (R)	0.04090 (R)	0.02906 (R)	0.03000 (R)	0.02644 (R)
3 a.m.	0.02957 (R)	0.02270 (R)	0.01947 (R)	0.01829 (R)	0.01888 (R)	0.03508 (R)	0.02698 (R)	0.02665 (R)	0.02432 (R)
4 a.m.	0.02618 (R)	0.02123 (R)	0.01777 (R)	0.01669 (R)	0.01695 (R)	0.03778 (R)	0.02671 (R)	0.02508 (R)	0.02174 (R)
5 a.m.	0.02702 (R)	0.02287 (R)	0.02045 (R)	0.01846 (R)	0.01874 (R)	0.04034 (R)	0.02920 (R)	0.02492 (R)	0.02192 (R)
6 a.m.	0.03684 (R)	0.02948 (R)	0.02530 (R)	0.02350 (R)	0.02354 (R)	0.05039 (R)	0.03621 (R)	0.02657 (R)	0.02394 (R)
7 a.m.	0.03802 (R)	0.03152 (R)	0.02826 (R)	0.02565 (R)	0.02561 (R)	0.05862 (R)	0.04178 (R)	0.02515 (R)	0.02186 (R)
8 a.m.	0.04098 (R)	0.03530 (R)	0.03228 (R)	0.02952 (R)	0.02927 (R)	0.06061 (R)	0.04464 (R)	0.02779 (R)	0.02349 (R)
9 a.m.	0.04620 (R)	0.05045 (R)	0.03559 (R)	0.03405 (R)	0.03359 (R)	0.05812 (R)	0.04473 (R)	0.03283 (R)	0.02954 (R)
10 a.m.	0.08744 (R)	0.07719 (R)	0.03994 (R)	0.03969 (R)	0.03856 (R)	0.06683 (R)	0.04591 (R)	0.03745 (R)	0.03321 (R)
11 a.m.	0.20527 (R)	0.16758 (R)	0.05351 (R)	0.04359 (R)	0.04211 (R)	0.09671 (R)	0.04744 (R)	0.04081 (R)	0.03700 (R)
12 noon	0.45451 (R)	0.26860 (R)	0.06112 (R)	0.04597 (R)	0.04397 (R)	0.12460 (R)	0.04751 (R)	0.04343 (R)	0.03827 (R)
1 p.m.	0.74318 (R)	0.39284 (R)	0.08289 (R)	0.04781 (R)	0.04572 (R)	0.15230 (R)	0.04670 (R)	0.04390 (R)	0.03728 (R)
2 p.m.	1.29762 (R)	0.63665 (R)	0.20993 (R)	0.05367 (R)	0.04785 (R)	0.21176 (R)	0.04676 (R)	0.04486 (R)	0.03555 (R)
3 p.m.	1.87937 (R)	0.82430 (R)	0.33967 (R)	0.06942 (R)	0.05262 (R)	0.26536 (R)	0.04624 (R)	0.04761 (R)	0.03595 (R)
4 p.m.	2.63987 (R)	1.06357 (R)	0.44179 (R)	0.08942 (R)	0.05727 (R)	0.30334 (R)	0.04617 (R)	0.04952 (R)	0.03647 (R)
5 p.m.	2.64091 (R)	0.97629 (R)	0.44921 (R)	0.08128 (R)	0.05602 (R)	0.25740 (R)	0.04701 (R)	0.05399 (R)	0.03808 (R)
6 p.m.	1.95217 (R)	0.73966 (R)	0.28290 (R)	0.06185 (R)	0.04849 (R)	0.16588 (R)	0.05019 (R)	0.05720 (R)	0.04050 (R)
7 p.m.	1.22115 (R)	0.37423 (R)	0.15553 (R)	0.05538 (R)	0.04605 (R)	0.14182 (R)	0.05222 (R)	0.05522 (R)	0.04148 (R)
8 p.m.	0.85906 (R)	0.25142 (R)	0.10532 (R)	0.04637 (R)	0.04343 (R)	0.14571 (R)	0.05238 (R)	0.05437 (R)	0.04398 (R)
9 p.m.	0.94830 (R)	0.41043 (R)	0.10523 (R)	0.04831 (R)	0.04561 (R)	0.14839 (R)	0.05028 (R)	0.05996 (R)	0.04541 (R)
10 p.m.	0.18728 (R)	0.15748 (R)	0.05368 (R)	0.04430 (R)	0.04227 (R)	0.07514 (R)	0.04642 (R)	0.04837 (R)	0.04206 (R)
11 p.m.	0.04990 (R)	0.06503 (R)	0.03956 (R)	0.03915 (R)	0.03862 (R)	0.05252 (R)	0.04206 (R)	0.04127 (R)	0.03648 (R)
Midnight ^{3/}	0.04401 (R)	0.03765 (R)	0.03388 (R)	0.03239 (R)	0.03111 (R)	0.04849 (R)	0.03566 (R)	0.03525 (R)	0.03045 (R)

^{1/} The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above. Temperatures are in Fahrenheit.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

^{4/} The ongoing Competition Transition Charge (CTC) of \$(0.00009) per kWh is recovered in Generation. (I)

(Continued)

(To be inserted by utility)

Advice 3319-E-B
Decision _____

5W9

Issued by

R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Feb 18, 2016
Effective Feb 24, 2016
Resolution _____

Schedule TOU-8-RTP-S
TIME-OF-USE - GENERAL SERVICE - LARGE
REAL TIME PRICING - STANDBY
 (Continued)

Sheet 6

RATES (Continued)

 Hourly UG Rate ^{4/} – From 2 kV to 50 kV

 TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

HOUR ^{2/} ENDING @ PST	EXTREMELY	VERY HOT	HOT	MODERATE	MILD	HIGH COST	LOW COST	HIGH COST	LOW COST
	HOT SUMMER WEEKDAY (>=95)	SUMMER WEEKDAY (91-94)	SUMMER WEEKDAY (85-90)	SUMMER WEEKDAY (81-84)	SUMMER WEEKDAY (<=80)	WINTER WEEKDAY (>90)	WINTER WEEKDAY (<=90)	HIGH COST WEEKEND (>=78)	LOW COST WEEKEND (<78)
1 a.m.	0.03946 (R)	0.03190 (R)	0.02759 (R)	0.02591 (R)	0.02469 (R)	0.04303 (R)	0.03200 (R)	0.03352 (R)	0.03016 (R)
2 a.m.	0.03440 (R)	0.02704 (R)	0.02319 (R)	0.02204 (R)	0.02150 (R)	0.04023 (R)	0.02858 (R)	0.02950 (R)	0.02600 (R)
3 a.m.	0.02908 (R)	0.02233 (R)	0.01915 (R)	0.01799 (R)	0.01858 (R)	0.03450 (R)	0.02653 (R)	0.02621 (R)	0.02392 (R)
4 a.m.	0.02575 (R)	0.02088 (R)	0.01748 (R)	0.01641 (R)	0.01668 (R)	0.03715 (R)	0.02627 (R)	0.02467 (R)	0.02138 (R)
5 a.m.	0.02657 (R)	0.02249 (R)	0.02012 (R)	0.01816 (R)	0.01843 (R)	0.03968 (R)	0.02872 (R)	0.02451 (R)	0.02156 (R)
6 a.m.	0.03624 (R)	0.02899 (R)	0.02488 (R)	0.02312 (R)	0.02316 (R)	0.04956 (R)	0.03561 (R)	0.02614 (R)	0.02354 (R)
7 a.m.	0.03739 (R)	0.03100 (R)	0.02780 (R)	0.02523 (R)	0.02519 (R)	0.05765 (R)	0.04109 (R)	0.02474 (R)	0.02150 (R)
8 a.m.	0.04031 (R)	0.03472 (R)	0.03175 (R)	0.02903 (R)	0.02879 (R)	0.05961 (R)	0.04390 (R)	0.02733 (R)	0.02311 (R)
9 a.m.	0.04544 (R)	0.04961 (R)	0.03500 (R)	0.03349 (R)	0.03303 (R)	0.05716 (R)	0.04399 (R)	0.03229 (R)	0.02905 (R)
10 a.m.	0.08600 (R)	0.07592 (R)	0.03928 (R)	0.03903 (R)	0.03792 (R)	0.06572 (R)	0.04515 (R)	0.03683 (R)	0.03267 (R)
11 a.m.	0.20187 (R)	0.16481 (R)	0.05262 (R)	0.04287 (R)	0.04142 (R)	0.09511 (R)	0.04665 (R)	0.04013 (R)	0.03639 (R)
12 noon	0.44698 (R)	0.26415 (R)	0.06011 (R)	0.04522 (R)	0.04325 (R)	0.12253 (R)	0.04673 (R)	0.04272 (R)	0.03763 (R)
1 p.m.	0.73087 (R)	0.38633 (R)	0.08152 (R)	0.04702 (R)	0.04497 (R)	0.14978 (R)	0.04593 (R)	0.04317 (R)	0.03667 (R)
2 p.m.	1.27612 (R)	0.62610 (R)	0.20645 (R)	0.05279 (R)	0.04706 (R)	0.20825 (R)	0.04599 (R)	0.04412 (R)	0.03496 (R)
3 p.m.	1.84822 (R)	0.81064 (R)	0.33404 (R)	0.06827 (R)	0.05176 (R)	0.26097 (R)	0.04548 (R)	0.04683 (R)	0.03536 (R)
4 p.m.	2.59612 (R)	1.04595 (R)	0.43447 (R)	0.08795 (R)	0.05633 (R)	0.29831 (R)	0.04541 (R)	0.04870 (R)	0.03587 (R)
5 p.m.	2.59714 (R)	0.96011 (R)	0.44177 (R)	0.07994 (R)	0.05509 (R)	0.25313 (R)	0.04624 (R)	0.05310 (R)	0.03745 (R)
6 p.m.	1.91982 (R)	0.72740 (R)	0.27821 (R)	0.06083 (R)	0.04769 (R)	0.16313 (R)	0.04936 (R)	0.05626 (R)	0.03983 (R)
7 p.m.	1.20091 (R)	0.36803 (R)	0.15296 (R)	0.05447 (R)	0.04529 (R)	0.13947 (R)	0.05136 (R)	0.05431 (R)	0.04080 (R)
8 p.m.	0.84483 (R)	0.24726 (R)	0.10358 (R)	0.04560 (R)	0.04272 (R)	0.14330 (R)	0.05151 (R)	0.05347 (R)	0.04326 (R)
9 p.m.	0.93258 (R)	0.40363 (R)	0.10348 (R)	0.04751 (R)	0.04486 (R)	0.14593 (R)	0.04945 (R)	0.05897 (R)	0.04466 (R)
10 p.m.	0.18418 (R)	0.15488 (R)	0.05280 (R)	0.04357 (R)	0.04157 (R)	0.07390 (R)	0.04565 (R)	0.04757 (R)	0.04137 (R)
11 p.m.	0.04907 (R)	0.06396 (R)	0.03891 (R)	0.03850 (R)	0.03798 (R)	0.05165 (R)	0.04137 (R)	0.04059 (R)	0.03588 (R)
Midnight ^{3/}	0.04329 (R)	0.03703 (R)	0.03332 (R)	0.03186 (R)	0.03059 (R)	0.04769 (R)	0.03507 (R)	0.03467 (R)	0.02995 (R)

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above. Temperatures are in Fahrenheit.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Savings Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Savings Time: When Daylight Savings Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Savings Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

^{4/} The ongoing Competition Transition Charge (CTC) of \$(0.00009) per kWh is recovered in Generation. (I)

(Continued)

(To be inserted by utility)

 Advice 3319-E-B

Decision _____

6W9

Issued by

R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)

 Date Filed Feb 18, 2016

 Effective Feb 24, 2016

Resolution _____



Schedule TOU-8-RTP-S
TIME-OF-USE - GENERAL SERVICE - LARGE
REAL TIME PRICING - STANDBY
(Continued)

Sheet 7

RATES (Continued)

Hourly UG Rate ^{4/} – Above 50 kV

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

HOUR ^{2/} ENDING @ PST	EXTREMELY HOT SUMMER	VERY HOT SUMMER	HOT SUMMER	MODERATE SUMMER	MILD SUMMER	HIGH COST WINTER	LOW COST WINTER	HIGH COST WEEKEND	LOW COST WEEKEND
	WEEKDAY (>=95)	WEEKDAY (91-94)	WEEKDAY (85-90)	WEEKDAY (81-84)	WEEKDAY (<=80)	WEEKDAY (>90)	WEEKDAY (<=90)	WEEKEND (>=78)	WEEKEND (<78)
1 a.m.	0.03478 (R)	0.02812 (R)	0.02433 (R)	0.02284 (R)	0.02177 (R)	0.03792 (R)	0.02821 (R)	0.02955 (R)	0.02658 (R)
2 a.m.	0.03032 (R)	0.02384 (R)	0.02044 (R)	0.01944 (R)	0.01896 (R)	0.03545 (R)	0.02520 (R)	0.02601 (R)	0.02292 (R)
3 a.m.	0.02564 (R)	0.01969 (R)	0.01689 (R)	0.01587 (R)	0.01638 (R)	0.03041 (R)	0.02339 (R)	0.02310 (R)	0.02109 (R)
4 a.m.	0.02270 (R)	0.01841 (R)	0.01542 (R)	0.01448 (R)	0.01471 (R)	0.03274 (R)	0.02316 (R)	0.02175 (R)	0.01885 (R)
5 a.m.	0.02343 (R)	0.01983 (R)	0.01774 (R)	0.01602 (R)	0.01626 (R)	0.03496 (R)	0.02531 (R)	0.02161 (R)	0.01902 (R)
6 a.m.	0.03194 (R)	0.02556 (R)	0.02194 (R)	0.02038 (R)	0.02042 (R)	0.04367 (R)	0.03139 (R)	0.02304 (R)	0.02076 (R)
7 a.m.	0.03295 (R)	0.02733 (R)	0.02451 (R)	0.02224 (R)	0.02221 (R)	0.05080 (R)	0.03621 (R)	0.02181 (R)	0.01896 (R)
8 a.m.	0.03552 (R)	0.03060 (R)	0.02798 (R)	0.02559 (R)	0.02538 (R)	0.05252 (R)	0.03868 (R)	0.02409 (R)	0.02037 (R)
9 a.m.	0.04004 (R)	0.04372 (R)	0.03085 (R)	0.02952 (R)	0.02911 (R)	0.05036 (R)	0.03876 (R)	0.02846 (R)	0.02561 (R)
10 a.m.	0.07575 (R)	0.06688 (R)	0.03461 (R)	0.03440 (R)	0.03342 (R)	0.05790 (R)	0.03979 (R)	0.03246 (R)	0.02879 (R)
11 a.m.	0.17779 (R)	0.14515 (R)	0.04637 (R)	0.03778 (R)	0.03650 (R)	0.08378 (R)	0.04111 (R)	0.03537 (R)	0.03207 (R)
12 noon	0.39364 (R)	0.23264 (R)	0.05296 (R)	0.03984 (R)	0.03811 (R)	0.10793 (R)	0.04117 (R)	0.03764 (R)	0.03317 (R)
1 p.m.	0.64363 (R)	0.34023 (R)	0.07181 (R)	0.04143 (R)	0.03963 (R)	0.13192 (R)	0.04047 (R)	0.03805 (R)	0.03231 (R)
2 p.m.	1.12377 (R)	0.55137 (R)	0.18183 (R)	0.04651 (R)	0.04147 (R)	0.18341 (R)	0.04053 (R)	0.03888 (R)	0.03081 (R)
3 p.m.	1.62757 (R)	0.71387 (R)	0.29418 (R)	0.06015 (R)	0.04560 (R)	0.22983 (R)	0.04008 (R)	0.04126 (R)	0.03116 (R)
4 p.m.	2.28616 (R)	0.92109 (R)	0.38262 (R)	0.07747 (R)	0.04963 (R)	0.26272 (R)	0.04001 (R)	0.04292 (R)	0.03161 (R)
5 p.m.	2.28706 (R)	0.84550 (R)	0.38904 (R)	0.07042 (R)	0.04854 (R)	0.22293 (R)	0.04074 (R)	0.04679 (R)	0.03301 (R)
6 p.m.	1.69061 (R)	0.64057 (R)	0.24502 (R)	0.05359 (R)	0.04203 (R)	0.14368 (R)	0.04349 (R)	0.04956 (R)	0.03510 (R)
7 p.m.	1.05755 (R)	0.32411 (R)	0.13472 (R)	0.04799 (R)	0.03991 (R)	0.12284 (R)	0.04525 (R)	0.04785 (R)	0.03595 (R)
8 p.m.	0.74398 (R)	0.21776 (R)	0.09124 (R)	0.04018 (R)	0.03764 (R)	0.12621 (R)	0.04539 (R)	0.04711 (R)	0.03812 (R)
9 p.m.	0.82126 (R)	0.35546 (R)	0.09115 (R)	0.04186 (R)	0.03953 (R)	0.12853 (R)	0.04357 (R)	0.05195 (R)	0.03936 (R)
10 p.m.	0.16222 (R)	0.13641 (R)	0.04652 (R)	0.03840 (R)	0.03664 (R)	0.06510 (R)	0.04023 (R)	0.04192 (R)	0.03646 (R)
11 p.m.	0.04324 (R)	0.05635 (R)	0.03429 (R)	0.03393 (R)	0.03347 (R)	0.04551 (R)	0.03646 (R)	0.03577 (R)	0.03162 (R)
Midnight ^{3/}	0.03814 (R)	0.03264 (R)	0.02937 (R)	0.02808 (R)	0.02697 (R)	0.04203 (R)	0.03091 (R)	0.03055 (R)	0.02640 (R)

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above. Temperatures are in Fahrenheit.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

^{4/} The ongoing Competition Transition Charge (CTC) of \$(0.00005) per kWh is recovered in Generation. (I)

(Continued)

(To be inserted by utility)

Advice 3319-E-B
Decision _____

7W9

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Feb 18, 2016
Effective Feb 24, 2016
Resolution _____