

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



June 20, 2011

**Advice Letter 2444-E**

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

**Subject: Withdrawal of Advice Letter 2444-E – Re-Institution of Interim  
Cost Responsibility Surcharge for Customers of the City of  
Cerritos Community Aggregator**

Dear Mr. Jazayeri:

Advice Letter 2444-E is withdrawn as requested in your letter dated May 4, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

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February 25, 2010

**ADVICE 2444-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Re-Institution of Interim Cost Responsibility Surcharge for  
Customers of The City of Cerritos Community Aggregator

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules pertaining to the Cost Responsibility Surcharge (CRS) obligations of customers of the City of Cerritos Community Aggregator (Cerritos CA). The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

SCE proposes to revise Schedule CCA-CRS to lift the temporary suspension of CRS collection from customers of Cerritos CA.

**BACKGROUND**

On January 13, 2005, the California Public Utilities Commission (Commission) adopted Decision (D.)05-01-009 approving an Agreement to Implement Assembly Bill (AB) 80 between the City of Cerritos (Cerritos) and SCE. AB 80 enacted the conditions under which certain entities may act as community aggregators to provide electrical power to customers within their jurisdictional boundaries.

AB 80, among other provisions, required a mechanism to recover the costs incurred by the Department of Water Resources (DWR) and SCE for power purchase obligations intended to serve their customers, including those that later began taking generation service from Cerritos CA. The Commission in D.05-01-009 found that these costs would be payable to SCE by Cerritos CA customers through the CRS established in the Community Choice Aggregation (CCA)<sup>1</sup> proceeding (Rulemaking 03-10-003).

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<sup>1</sup> Community Choice Aggregation is distinct from Community Aggregation and is defined by AB 117.

On December 16, 2004, the Commission issued D.04-12-046, establishing an interim \$0.02 per kWh CRS for CCA Customers. The CRS was set forth in Schedule CCA-CRS<sup>2</sup> and made applicable to all CCA Customers, including Cerritos CA customers. The CCA CRS, consisting of the Competition Transition Charge (CTC) and DWR Power Charge components, was subject to true-up if SCE's final CRS forecast was at least 30% higher or lower than the adopted \$0.02 per kWh. Cerritos CA Customers began paying the \$0.02 per kWh CRS in July 2005, when Cerritos implemented its CA program.

In early 2006, a working group established to calculate the CRS obligations of Direct Access (DA) and Departing Load (DL) customers issued its final report. The report contained recommendations regarding (i) the methodology to be used in calculating the CRS, and (ii) CRS calculations for DA and DL customers. Although the report and the recommendations were not yet formally adopted by the Commission, the 2006 DA and DL CRS set forth in the report indicated a potential CCA CRS more than 30% lower than the adopted \$0.02 per kWh. Given the estimated CRS values in the working group report, Cerritos representatives and SCE agreed that an over-collection of the CRS from Cerritos' CA Customers was taking place at the CRS of \$0.02 per kWh and that Schedule CCA-CRS.

Advice Letter 1975-E, filed March 1, 2006, suspended the CRS for CCA customers, including Cerritos CA customers, effective until the Commission approved a CRS applicable to CCA customers.<sup>3</sup>

Based on SCE's CRS estimate for CCA customers, using the methodology adopted in D.06-07-030<sup>4</sup>, it is estimated that Cerritos CA customers over-paid CRS by approximately \$322,140 between the time Cerritos CA began serving customers and May 2006 when the CCA CRS suspension was implemented. From the CRS suspension to date, Cerritos CA customers incurred an under-payment of approximately \$832,666, for a net debit of \$510,526. This amount represents the total difference between what Cerritos CA customers have paid since the inception of service by Cerritos and the amount SCE estimates this group of customers should have paid over the same period, based on SCE's calculation of CRS pursuant to D.06-07-030.

Recently, in D.10-01-012, the Commission determined that Cerritos CA could operate on an opt-in basis and that the Initial Load Limit set in the AB 80 Agreement between SCE and Cerritos should be interpreted on an energy basis and increased, if necessary, to reflect Cerritos procurement obligations under the renewables portfolio standard (RPS).<sup>5</sup> Because SCE is currently not collecting any CRS from Cerritos CA customers,

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<sup>2</sup> A revised Schedule CCA-CRS was filed on February 14, 2006 in compliance with D.05-12-041 and is awaiting approval by the Energy Division.

<sup>3</sup> To date, the Commission has not approved a CRS applicable to CCA customers.

<sup>4</sup> D.07-01-025 adopted modifications to the CRS methodology approved for DA/DL customers for use in calculating CRS for CCA customers.

<sup>5</sup> The AB 80 Initial Load Limit was originally applied on a demand basis. Applying the limit on an energy basis will allow Cerritos CA to increase the number of customers it serves.

the large CRS balance owed by Cerritos CA customers continues to grow, and will likely increase with the addition of new customers.

### **PROPOSED TARIFF CHANGES**

SCE proposes to modify Schedule CCA-CRS to remove the suspension and reinstate the interim \$0.02 per kWh CRS, to avoid any further increase in the CRS balance owed by Cerritos CA customers and allow a gradual pay down of the existing balance. When the Commission approves a CCA CRS, SCE will again file to revise Schedule CCA-CRS accordingly. At that time, SCE will also perform a true-up of all current and historical Cerritos CA customers' CRS billing in order to determine the actual amounts owed by individual Cerritos CA customers based on their dates of service by Cerritos CA.

No cost information is required for this advice filing.

### **TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2(2), this advice letter is submitted with a Tier 2 designation.

### **EFFECTIVE DATE**

SCE requests that the changes proposed herein become effective on March 27, 2010, the 30<sup>th</sup> calendar day after the date filed. SCE will implement the changes proposed herein with the next regular rate change following approval of this filing.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B, R.03-10-003, and A.09-06-008 service lists. Address change requests to the GO 96-A service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact [Herb Moses](mailto:Herb.Moses@sce.com) at (626) 302-4823 or by electronic mail at [herbert.moses@sce.com](mailto:herbert.moses@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:hm:jm  
Enclosures

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2444-E

Tier Designation: 2

Subject of AL: Re-Institution of Interim Cost Responsibility Surcharge for Customers of The City of Cerritos Community Aggregator

Keywords (choose from CPUC listing): Compliance, Surcharges

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required?  Yes  No

Requested effective date: 3/27/10      No. of tariff sheets: -4-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule CCA-CRS and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: 2109-E-A and 2433-E

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46551-E Revised 46552-E	Schedule CCA-CRS Schedule CCA-CRS	Revised 46322-E Revised 45203-E
Revised 46553-E Revised 46554-E	Table of Contents Table of Contents	Revised 46349-E Revised 46337-E





Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

Applicable to Community Choice Aggregation Service (CCA Service) customers, within a Community Choice Aggregator's (CCA) jurisdiction, who purchase electric power from that CCA. Hereinafter all references to Community Choice Provider (CCP) mean the same as Community Choice Aggregator (CCA). The CCA-CRS allows SCE to recover costs of power purchase commitments that become stranded as a result of the CCA initiating service. Such costs include DWR bond and power purchase contracts, utility power purchase commitments and balances in power purchase accounts.

Pursuant to Senate Bill (SB) 423 (California Public Utilities Code Section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access service with an Electric Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this Schedule and as described in Rule 22.2.

TERRITORY

Within the entire territory served.

RATES

With the exception of the DWRBC, all Delivery charges, terms, and conditions of the customer's otherwise applicable tariff (OAT), or contract rate shall apply. The customer's total bill shall include the following charges:

(T)  
|  
(T)

Rate Group	CCA-CRS			
	DWRBC	CTC	PCIA-URG	PCIA-DWR
Domestic <sup>[1]</sup>	\$0.00515	\$0.00700	-	\$0.01300
GS-1 <sup>[2]</sup>	\$0.00515	\$0.00597	-	\$0.01403
TC-1 <sup>[3]</sup>	\$0.00515	\$0.00348	-	\$0.01652
GS-2 <sup>[4]</sup>	\$0.00515	\$0.00606	-	\$0.01394
TOU-GS-3 <sup>[5]</sup>	\$0.00515	\$0.00302	-	\$0.01698
TOU-8-Sec <sup>[6]</sup>	\$0.00515	\$0.00411	-	\$0.01589
TOU-8-Pri <sup>[6]</sup>	\$0.00515	\$0.00377	-	\$0.01623
TOU-8-Sub <sup>[6]</sup>	\$0.00515	\$0.00278	-	\$0.01722
PA-1 <sup>[7]</sup>	\$0.00515	\$0.00560	-	\$0.01440
PA-2 <sup>[8]</sup>	\$0.00515	\$0.00419	-	\$0.01581
AG-TOU <sup>[9]</sup>	\$0.00515	\$0.00231	-	\$0.01769
TOU-PA-5 <sup>[10]</sup>	\$0.00515	\$0.00467	-	\$0.01533
ST. Lighting <sup>[11]</sup>	\$0.00515	\$0.00010	-	\$0.01990

<sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.  
<sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.  
<sup>3</sup> Includes Schedules TC-1 and WTR.  
<sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.  
<sup>5</sup> Includes Schedules TOU-GS-3, TOU-GS-3-CPP, and TOU-GS-3-SOP.  
<sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, TOU-8-CPP, TOU-8-CPP-GCCD, and S.  
<sup>7</sup> Includes Schedule PA-1.  
<sup>8</sup> Includes Schedule PA-2.  
<sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.  
<sup>10</sup> Includes Schedule TOU-PA-5.  
<sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)  
 Advice 2444-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Feb 25, 2010  
 Effective \_\_\_\_\_  
 Resolution \_\_\_\_\_



Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

RATES (Continued)

The sum of the CTC, PCIA-URG and PCIA-DWR components of CCA-CRS is \$0.020/kWh and is subject to true-up. SCE will true-up the difference between the CTC and the product of the PCIA-URG and PCIA-DWR forecast rate of \$0.020/kWh and the actual liabilities within 18 months if the forecast is at least 30% lower than or higher than the rate of \$0.020/kWh. The components of Schedule CCA-CRS are as follows: (T)

1. The DWRBC is the Department of Water Resources Bond Charge to recover the interest and principal of DWR bonds.
2. The CTC is the Competition Transition Charge which recovers the above market costs of utility retained generation.
3. Power Charge Indifference Adjustment (PCIA) Utility Retained Generation (URG) reflects the DA Customers' share of ongoing power costs after 2002 as determined pursuant to the methodology adopted in D.06-07-030. The PCIA-URG is determined residually by subtracting the authorized CTC component of DA-CRS from the indifference rate developed in accordance with the DA CRS Working Group report. PCIA-URG is a non-zero amount in instances where CTC exceeds the indifference rate and is effective until such time as the full DA-CRS undercollection has been recovered.
4. PCIA Department Water Resources (DWR) is determined residually by subtracting the authorized CTC component of DA-CRS from the indifference rate developed in accordance with the DA CRS Working Group report. The PCIA-DWR component cannot be negative.

(D)

SPECIAL CONDITIONS

1. California Alternate Rates for Energy (CARE) and medical baseline eligible CCA customers are treated in a similar manner to Direct Access customers with respect to CRS. Thus, CARE and medical baseline eligible CCA Service Customers are exempt from the DWRBC, the PCIA-URG, and the PCIA-DWR.
2. Continuous DA customers who "opt-in" to CCA shall also retain their continuous DA status and remain exempt from the DWRBC, the PCIA-URG, and the PCIA-DWR components contained in this Schedule.
3. The DA-CRS undercollection (DA-CRS-UC) provisions of schedule DA-CRS are applicable to Bundle Service and CCA Service customers, including Transitional Bundled Service (TBS) customers served concurrently under Schedule PC-TBS, who as past Direct Access Customers are responsible for payment of the DA-CRS-UC.

(D)

(To be inserted by utility)  
Advice 2444-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Feb 25, 2010  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



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Sheet No.

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(To be inserted by utility)  
Advice 2444-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Feb 25, 2010  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_

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(Continued)  
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(Continued)

(To be inserted by utility)

Advice 2444-E  
Decision \_\_\_\_\_

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Feb 25, 2010  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



SOUTHERN CALIFORNIA  
**EDISON**

An EDISON INTERNATIONAL Company

**James W. Yee**  
Supervisor of Advice Letters  
James.Yee@sce.com

March 5, 2010

California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Attn: Honesto Gatchalian  
Energy Division

Re: Substitute Sheet for Southern California Edison  
Company's Advice 2444-E

Dear Mr. Gatchalian:

Enclosed are the original and four copies of a substitute sheet for Southern California Edison Company's (SCE) Advice 2444-E, Re-Institution of Interim Cost Responsibility Surcharge for Customers of the City of Cerritos Community Aggregator.

On page 2 of the advice letter, corrections were made to the dollar estimates stated in the following portion of Paragraph 4:

Based on SCE's CRS estimate for CCA customers, using the methodology adopted in D.06-07-030, it is estimated that Cerritos CA customers over-paid CRS by approximately ~~\$400,000~~322,140 between the time Cerritos CA began serving customers and May 2006 when the CCA CRS suspension was implemented. From the CRS suspension to date, Cerritos CA customers incurred an under-payment of approximately ~~\$915,000~~832,666, for a net debit of ~~\$515,000~~510,526.

Please include this substitute sheet in your master file for Advice 2444-E and distribute the copies to the appropriate people reviewing Advice 2444-E.

Should you have any questions, please contact me at (626) 302-2509.

Sincerely,

James W. Yee

JWY:sq  
Enclosures

cc: Don Lafrenz, Energy Division  
Maria Salinas, Energy Division  
Parties on SCE's GO 96-B, R.03-10-003, and A.09-06-008 service lists