

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



October 9, 2009

Advice Letter 2378-E

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: SCE Company's Transmission Rate Increase
Proposed in FERC Docket No. ER09-1534-000
(Withdrawal of AL 2378-E)**

Dear Mr. Jazayeri:

Advice Letter 2378-E is withdrawn as requested in your letter dated October 5, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

September 2, 2009

ADVICE 2378-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Southern California Edison Company's Transmission Rate
Increase Proposed in FERC Docket No. ER09-1534-000

PURPOSE

Southern California Edison Company (SCE) proposes to reflect an increase in its Transmission Rate Component, effective October 1, 2009, pursuant to SCE's Transmission rate case filing with the Federal Energy Regulatory Commission (FERC) in Docket No. ER09-1534-000.

BACKGROUND

On July 31, 2009, in FERC Docket No. ER09-1534-000, SCE filed proposed revisions to its Transmission Owner (TO) Tariff to reflect an increase in its retail and wholesale electric Transmission rates resulting from proposed increases in its Transmission Revenue Requirement (TRR).

SCE has requested that the proposed Transmission rates in ER09-1534-000 be made effective October 1, 2009. Should FERC delay or suspend the proposed Transmission rates from becoming effective October 1, 2009, SCE will withdraw this advice letter and resubmit the filing at a later time when these rates are made effective by the FERC.

FERC TRANSMISSION RATE CHANGE

The proposed Base Transmission rates contained in this advice letter reflect the Base TRR of \$555 million proposed in SCE's 2010 Transmission rate case, FERC Docket No. ER09-1534-000. SCE will consolidate implementation of these proposed rates with its California Public Utilities Commission (CPUC)-approved General Rate Case (GRC) Phase 2 rates on October 1, 2009, conditioned upon final approval of the 2010

Transmission rate case prior to the scheduled implementation date. SCE's proposed Base Transmission rates, by rate group, are shown below.

FERC Docket No. ER09-1534-000			
Proposed Transmission Rates			
	Energy	Demand	Demand
	\$/kWh	\$/kW	\$/HP
DOMESTIC	0.00781		
GS-1	0.00835		
TC-1	0.00500		
GS-2		2.38	
TOU-GS-3		2.58	
TOU-8-SEC		2.73	
TOU-8-PRI		2.61	
TOU-8-SUB		2.50	
TOU-8-220kV		0.54	
PA-1			0.40
PA-2		1.44	
TOU-AG		1.30	0.97
TOU-PA-5		2.68	
STREET LIGHTS	0.00376		
STANDBY ^{/Stby}			
below 2 kV		1.39	
from 2 kV to 50 kV		0.98	
above 50 kV, but < 200kV		0.51	
>= 200kV		0.32	

IMPACT ON CPUC-JURISDICTIONAL RATE DESIGN

Base Transmission rates are recovered through the Transmission Rate Component of the CPUC-jurisdictional Delivery Service charge.¹ With the exception of the Domestic rate group, FERC-approved Transmission rates are passed through to retail customers and directly impact the Delivery Service charges. Because Tier 1 and Tier 2 energy charges for Domestic service are limited by law to levels in effect in February 2001,²

¹ The Transmission Rate Component also includes the Transmission Owners Tariff Charge Adjustment (TOTCA) rate.

² Assembly Bill (AB) 1X limits rates for Domestic customers to those in effect on February 5, 2001, for consumption up to 130 percent of their baseline allowance. AB 1X capped rate levels were

SCE will offset any increase resulting from the proposed FERC-jurisdictional Transmission rates by reducing the SCE Generation component of Tier 1 and Tier 2 energy charges. Pursuant to Decision (D.)05-08-036, SCE allocates the resulting Generation revenue shortfall to Tiers 3, 4 and 5 energy charges for recovery from Residential customers.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

SCE requests that the Base Transmission rates provided herein be made effective on October 1, 2009, pending FERC making them effective on this date. Revised tariffs are not included with this advice filing. SCE will consolidate the proposed Base Transmission rates with other rate changes to be submitted in SCE's advice letter implementing D.08-09-028 in SCE's 2009 GRC Phase 2.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

(continued from previous page)

increased in July of 2008 to recover California Solar Initiative costs for usage up to 130 percent of baseline allowance, as filed in Advice 2212-E-A.

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.07-11-011 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the CPUC's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the CPUC, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Robert Thomas at (626) 302-3946 or by electronic mail at Robert.Thomas@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:rt:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2378-E

Tier Designation: 1

Subject of AL: Southern California Edison Company's Transmission Rate Increase Proposed in FERC Docket No. ER09-1534-000

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 10/1/09 No. of tariff sheets: -0-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
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2244 Walnut Grove Avenue
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Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
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