January 22, 2009

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA  91770

Subject: Establishment of the New System Generation Balancing Account in Accordance with D.07-09-044

Dear Mr. Jazayeri:

Advice Letter 2284-E is effective January 16, 2009.

Sincerely,

Julie A. Fitch, Director  
Energy Division
November 05, 2008

ADVICE 2284-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Establishment of the New System Generation Balancing Account in Accordance with D.07-09-044

Southern California Edison Company (SCE) hereby submits for approval the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this advice filing is to establish Preliminary Statement, Part RR, New System Generation Balancing Account (NSGBA), in accordance with Ordering Paragraph 2 of California Public Utilities Commission (Commission) Decision (D.) 07-09-044.

BACKGROUND

D.07-09-044

D.07-09-044 adopted the provisions of a joint settlement agreement outlining the process and products for energy auctions associated with new generation power purchase agreements (PPAs). Ordering Paragraph 2 of D.07-09-044 authorized each IOU to establish a balancing account to record costs and benefits associated with new generation resources. Therefore, in accordance with D.07-09-044, SCE is establishing the NSGBA to record the following:

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1 New generation includes generation from both fossil-fueled and renewable resources contracted for or constructed by the investor-owned utilities (IOUs) subsequent to January 1, 2003.
Debit entries:

1. Capacity and energy costs.
2. Proxy energy and fuel costs.
3. Costs associated with conducting energy auctions.

Credit entries:

1. Proxy energy and ancillary service revenue during periods in which new generation resources are not subject to energy auction contracts.
2. Proceeds from new generation resource energy auctions, including avoidable cost payments made to SCE.
3. Recorded billed and unbilled New System Generation Charge (NSGC) revenue.²

SCE will commence recording entries (except NSGC revenue) to the NSGBA upon the Energy Division’s determination that the revised tariffs contained herein are in compliance with D.07-09-044. As discussed in the “Resolution E-4115” section below, SCE will transfer amounts recorded in the New System Generation Memorandum Account (NSGMA) to the NSGBA, and will remove the NSGMA from its tariffs. SCE will not have NBC revenue to record in the NSGBA until SCE begins to bill the NSGC to customers after the Commission issues a final decision in SCE’s ERRA Forecast proceeding (A.08-09-011)³.

Resolution E-4115

Resolution E-4115⁴ (dated October 4, 2007) authorized SCE to establish the NSGMA to record the benefits and costs associated with the Long Beach Generation LLC (LBG) new generation PPA until such time that the Commission issues a decision in Track 3 of Phase II of R.06-02-013. The Commission has now issued its decision, and the decision is D.08-09-012. Resolution E-4115 also authorized SCE to:

1. Transfer the net costs associated with the LBG PPA that were initially recorded in the Energy Resource Recovery Account (ERRA) to the NSGMA.

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² The NSGC is a new non-bypassable charge (NBC), designed to recover costs associated with new generation resources authorized in Resolution E-4115.
³ SCE has requested to implement the NBC authorized by the Commission in D.08-09-012 in its 2009 ERRA Forecast proceeding (A.08-09-011).
⁴ Resolution E-4115 was issued in response to SCE’s Advice 2132-E-A. SCE received a letter dated January 18, 2008 from the Commission’s Energy Division indicating that Advice 2132-E-A was effective October 4, 2007.
2. Record costs and benefits associated with the LBG PPA in the NSGMA subsequent to the transfer of amounts from the ERRA to the NSGMA.

3. Transfer amounts recorded in the NSGMA to a new account (i.e. the NSGBA established herein) subsequent to the issuance of a final Commission decision in Track 3 of Phase II of R.06-02-013.

4. Close the NSGMA upon the transfer of amounts recorded in the NSGMA to the NSGBA, and remove the NSGMA from SCE’s tariffs.

Therefore, in accordance with Resolution E-4115, SCE shall (upon the Energy Division’s determination that the revised tariffs contained herein are in compliance with D.07-09-044):

1. Transfer the balance in the NSGMA to the NSGBA.

2. Cease recording entries in the NSGMA.

3. Remove the NSGMA from SCE’s tariffs.

**D.08-09-012**

D.08-09-012 imposes NBCs associated with new generation resources on SCE’s bundled service customers, direct access customers and community choice aggregation customers. NBCs were previously established in D.04-12-048 and D.06-07-029. SCE will establish the NSGC, as authorized in D.06-07-029 and D.08-09-012, in the advice letter to be filed in compliance with a final Commission decision in SCE’s 2009 ERRA Forecast proceeding (A.08-09-011). At that time, SCE will start recording NSGC revenue in the NSGBA. The NSGC could be implemented effective January 1, 2009.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

**TIER DESIGNATION**

Pursuant to D.07-01-024, Energy Industry Rule 5.2(2), this advice letter is submitted with a Tier 2 designation.

**EFFECTIVE DATE**

This advice filing shall become effective upon the Energy Division’s determination that the revised tariffs contained herein are in compliance with D.07-09-044.
NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.06-02-013 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission’s Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE’s corporate headquarters.
To view other SCE advice letters filed with the Commission, log on to SCE’s web site at http://www.sce.com/AboutSCE/Regulatory/adviceletters.

For questions, please contact Doug Snow at (626) 302-2035 or by electronic mail at Douglas.Snow@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:ds:jm
Enclosures
## ADVICE LETTER FILING SUMMARY

**ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

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<th>Company name/CPUC Utility No.:</th>
<th>Southern California Edison Company (U 338-E)</th>
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<td>☐ PLC</td>
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<td>☐ WATER</td>
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<tr>
<td>Contact Person:</td>
<td>James Yee</td>
</tr>
<tr>
<td>Phone #: (626) 302-2509</td>
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</tr>
<tr>
<td>E-mail: <a href="mailto:James.Yee@sce.com">James.Yee@sce.com</a></td>
<td></td>
</tr>
<tr>
<td>E-mail Disposition Notice to:</td>
<td><a href="mailto:AdviceTariffManager@sce.com">AdviceTariffManager@sce.com</a></td>
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### EXPLANATION OF UTILITY TYPE

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<th>ELC = Electric</th>
<th>GAS = Gas</th>
<th>PLC = Pipeline</th>
<th>HEAT = Heat</th>
<th>WATER = Water</th>
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</table>

Advice Letter (AL) #: 2284-E  Tier Designation: 2

Subject of AL: Establishment of the New System Generation Balancing Account in Accordance with D.07-09-044

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type: ☑ Monthly  ☐ Quarterly  ☐ Annual  ☑ One-Time  ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.07-09-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes  ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.
Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? ☐ Yes  ☑ No

Requested effective date:  No. of tariff sheets: 6

Estimated system annual revenue effect: (%):  

Estimated system average rate effect (%):  

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement N and RR and Table of Contents

Service affected and changes proposed:

Pending advice letters that revise the same tariff sheets: 2062-E-B, 2274-E, and 2279-E

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1 Discuss in AL if more space is needed.
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com
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<td>Revised 44374-E</td>
<td>Table of Contents</td>
<td>Revised 44248-E</td>
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</table>
### N. MEMORANDUM ACCOUNTS (Continued)

#### 2. Definitions. (Continued)

##### d. Specified Project (Continued)

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<th>Section No.</th>
<th>Specified Project</th>
<th>Interest Bearing Memorandum Account*</th>
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<td>Purpose – Not a Specified Project</td>
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<td>Definitions – Not a Specified Project</td>
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<td>Self-Generation Program Incremental Cost (SGPIC)</td>
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<td>Research, Development, and Demonstration Royalties</td>
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<td>Distributed Generation Implementation Cost</td>
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<td>Advanced Metering and Demand Response</td>
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<td>Nuclear Claims Memorandum Account (NCMA)</td>
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<td>PBR Distribution Revenue Sharing Memorandum Account</td>
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<td>PBR Distribution Rate Performance Memorandum Account</td>
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<td>Rate Reduction Bond Memorandum Account</td>
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* Interest shall accrue monthly to interest-bearing Memorandum Accounts by applying the Interest Rate to the average of the beginning and ending balance.
N. MEMORANDUM ACCOUNTS (Continued)

31. Not Used (T) (D)
RR. NEW SYSTEM GENERATION BALANCING ACCOUNT (NSGBA)

The purpose of the New System Generation Balancing Account (NSGBA) is to record the benefits and costs of Power Purchase Agreements (PPAs) associated with new generation resources pursuant to D. 07-09-044 and D.06-07-029. Sub-accounts shall be established in the NSGBA for each PPA associated with a new generation resource.

Entries to the NSGBA shall be made as follows:

a. A debit entry to record costs associated with PPA contracts, including:
   1. Capacity and energy costs,
   2. Applicable proxy energy and fuel costs, and
   3. Applicable costs associated with conducting energy auctions¹;

b. Credit entries to record:
   1. Proxy energy and ancillary service revenues during periods in which the generating facility is not subject to an energy auction contract; or
   2. Proceeds from the energy auction, including avoidable cost payments made to SCE by the successful bidder(s);
   3. Recorded billed and unbilled revenue from a non-bypassable wires charge applicable to all benefiting customers².

c. One-time transfer of amounts recorded in the New System Generation Memorandum Account, consistent with Resolution E-4115.

Interest expense shall accrue monthly by applying an applicable interest rate to the average monthly NSGBA balance.

The interest rate shall be one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-financial, from the Federal Reserve Statistical Release H.15. If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

¹ The principles of the energy auction process and related products are contained in the Settlement Agreement (Appendix A) of D.07-09-044, and are incorporated by reference herein.

² “Benefiting customers” are defined in D.06-07-029 as all Bundled Service Customers, Direct Access Customers, Community Choice Aggregation Customers, and customers who are located or locate within the distribution territory of an investor-owned utility but take service from a local publicly-owned utility subsequent to the date that the new generation goes into service.
RR. NEW SYSTEM GENERATION BALANCING ACCOUNT (Continued):

New System Generation Rate Level Changes:

SCE shall update its New System Generation rate levels to reflect the most current Commission-adopted revenue requirements in its August Energy Resource Recovery Account (ERRA) application. The balance forecast to be recorded in the NSGBA (either over-collected or under-collected on December 31 of the current year), plus an amount for Franchise Fees & Uncollectibles (FF&U), shall be included in the New System Generation revenue requirement to either be returned to, or recovered from, SCE’s retail electric customers in New System Generation rate levels. Prior to implementing consolidated Commission-authorized revenue requirements and unfunded rate levels to recover those revenue requirements, the NSGBA balance will be updated to reflect the latest recorded balance available.

Review Procedures:

The recorded operation of the NSGBA for the Record Period (previous calendar year 12-month period) shall be reviewed by the Commission in SCE’s annual April ERRA reasonableness application to ensure that the entries made in the NSGBA are stated correctly and are consistent with Commission decisions.

SCE shall provide a monthly report showing the activity in the NSGBA to the Energy Division within 30 days of the end of each month.
### TABLE OF CONTENTS

**Sheet 1**

<table>
<thead>
<tr>
<th>TABLE OF CONTENTS - RATE SCHEDULES</th>
<th>44373-44374-44580-44581-44582-44583-44584-E</th>
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</thead>
<tbody>
<tr>
<td>TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS</td>
<td>44584-E</td>
</tr>
<tr>
<td>TABLE OF CONTENTS - RULES</td>
<td>44285-E</td>
</tr>
<tr>
<td>TABLE OF CONTENTS - BASELINE REGIONS</td>
<td>44250-E</td>
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<tr>
<td>TABLE OF CONTENTS - SAMPLE FORMS</td>
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**Preliminary Statement:**

A. Territory Served ........................................................................................................ 22909-E  
B. Description of Service .............................................................................................. 22909-E  
C. Procedure to Obtain Service ..................................................................................... 22909-E  
D. Establishment of Credit and Deposits ....................................................................... 22909-E  
E. General ...................................................................................................................... 22909-27629-38292-37165-37166-37167-E  
F. Symbols ....................................................................................................................... 37168-E  
G. Gross Revenue Sharing Mechanism ........................................................................... 26584-26585-26586-26587-27195-27196-27197-E  
H. Baseline Service ....................................................................................................... 11457-43058-11880-11881-31679-E  
I. Advanced Metering Infrastructure Balancing Account ........................................... 42811-42812-E  
J. NOT IN USE.................................................................................................................. E  
K. Nuclear Decommissioning Adjustment Mechanism .................................................. 36582-36583-E  
L. Purchase Agreement Administrative Costs Balancing Account ................................ 44041-44042-E  
M. Income Tax Component of Contributions ................................................................ 44385-27632-E  
N. Memorandum Accounts........... 21344-44369-44132-42035-42036-41775-44428-44429-44309-E  
........................................ 42840-42841-42842-42843-42844-42845-42846-42847-42848-42849-42850-42851-E  
........................................ 41717-42853-42854-42855-42856-44341-42858-42859-42860-42861-42862-42863-E  
........................................ 42864-42921-42922-44370-42868-42869-42870-42871-42872-42873-42874-42875-E  
........................................ 42876-42877-42878-42879-42880-42881-42882-42883-42884-42885-42886-42887-E  
........................................ 42888-42889-43367-42891-42892-39861-43889-43890-43891-43892-44029-44133-E  
O. California Alternate Rates for Energy (CARE) Adjustment Clause ......................... 34705-41902-36472-38847-44498-E  
P. Optional Pricing Adjustment Clause (OPAC)............................................................... 27670-27671-27672-27673-27674-E

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(To be inserted by utility)  
Advice 2284-E  
Issued by Akbar Jazayeri  
(To be inserted by Cal. PUC)  
Decision 07-09-044  
Date Filed Nov 5, 2008  
Vice President  
Effective Jan 16, 2009  
Resolution

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(T)
**TABLE OF CONTENTS**

(Continued)  

<table>
<thead>
<tr>
<th>Advice</th>
<th>2284-E</th>
<th>Issued by</th>
<th>Akbar Jazayeri</th>
<th>Date Filed</th>
<th>Nov 5, 2008</th>
<th>Effective</th>
<th>Jan 16, 2009</th>
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<td>Jan 16, 2009</td>
<td>Resolution</td>
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### PRELIMINARY STATEMENT: (Cont'd)

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<td>S.</td>
<td>Procurement Energy Efficiency Balancing Account</td>
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<td>Electric and Magnetic Fields Measurement Program</td>
<td>18319-18320-18321-E</td>
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<td>U.</td>
<td>California Solar Initiative Program Balancing Account</td>
<td>42037-42038-42039-E</td>
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<td>V.</td>
<td>Hazardous Substance Cleanup Cost Recovery Mechanism</td>
<td>18853-22174-E</td>
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<td>Research, Development and Demonstration Adjustment Clause</td>
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<td>California Alternate Rates for Energy (CARE) Balancing Account</td>
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<td>Bond Charge Balancing Account</td>
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(Continued)
January 23, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA  94102

Attn:  Honestso Gatchalian
   Energy Division

Re: Substitute Sheet for Advice 2284-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Number 44369-E* for Advice 2284-E.  This substitute sheet is necessary to update the Canceling sheet number and to update language that became effective out of order.  For Preliminary Statement Part N, Memorandum Accounts, Section Number (17) has been updated from "Not Used" to "Renewable Transmission Feasibility Study Costs Memorandum Account (RTFSCMA)," and Section (22) was changed from "Not Used" to "Energy Efficiency 2009-2011 Memo Account (EEMA)" in order to reflect currently effective information.  This substitute sheet ensures that all appropriate, approved information is contained within the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2284-E.  If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2284-ESub.doc

* Denotes a filed substitute sheet.
February 5, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA  94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheet for Advice 2284-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Number 44369-E** for Advice 2284-E. This substitute sheet is necessary to update language due to Advice 2291-E becoming effective out of order. Preliminary Statement Part N, Memorandum Accounts, Section Number (7) has been updated from “Advanced Metering Infrastructure Memorandum Account (AMIMA): to “Not Used. This substitute sheet ensures that all appropriate, approved information is contained within the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2284-E. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2284-ESub2.doc

* Denotes a filed substitute sheet.