
October 18, 2002

ADVICE 1655-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Request Commission Authorization to Refund the
Transmission Revenue Requirement Reduction Adopted in
FERC Docket No. ER97-2355-000 by Reducing the
Uncollected Balance of the Procurement Related Obligations
Account

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this advice letter is to request California Public Utilities Commission (Commission) approval to reflect the refund of certain reductions in transmission rate revenues to retail customers in Federal Energy Regulatory Commission (FERC) Docket No. ER97-2355-000 by reducing the uncollected balance of the Procurement Related Obligations Account (PROACT) by the amount of the calculated refund.

BACKGROUND

On March 31, 1997, SCE filed its original Transmission Owner Tariff (TO Tariff) in FERC Docket No. ER97-2355-000. As a result of stipulations, and the FERC rulings on contested issues, as set forth in Opinion No. 445,¹ SCE's annual transmission revenue requirement was reduced by approximately \$14 million. Since transmission rates proposed in Docket No. ER97-2355-000 were effective

¹ "Opinion and Order Affirming in Part, Vacating in Part, and Reversing in Part, Initial Decision," 92 FERC ¶ 61,070 (July 26, 2000) ("Opinion No. 445").

April 1, 1998 through August 31, 2002, the retail customer refund associated with the \$14 million annual revenue requirement reduction is \$70.974 million, excluding applicable interest.

This revenue requirement reduction does not include the unresolved overhead cost allocation issue in which FERC excluded from SCE's annual transmission revenue requirement approximately \$24 million in overhead costs.²

On August 25, 2000, SCE filed a conditional request for rehearing of the FERC's Opinion No. 445 on the single issue of the recovery of the \$24 million in overhead costs. That request for rehearing is pending resolution and cannot be resolved until the Commission acts on SCE's Application 01-02-030. As of the date of this advice letter filing, a Commission decision has not yet been rendered in that application.

In Opinion No. 445, the FERC ordered that the methodology for providing to retail customers the refunds ordered in Docket No. ER97-2355-000 should be determined by the Commission.³

On October 15, 2002, SCE filed a request at FERC for authorization to refund to SCE's retail customers the revenues associated with the reduction in transmission rates ordered in Opinion No. 445, excluding any refunds associated with the overhead cost allocation issue. Because none of the \$14 million annual revenue requirement reduction is the subject of SCE's pending conditional request for rehearing, SCE proposes to make this retail refund on December 1, 2002 rather than wait for the compliance phase of the FERC proceeding.

RATEMAKING

Consistent with SCE's October 15, 2002 request at the FERC, SCE proposes that the transmission rate refund applicable to retail customers based on the approximate \$14 million revenue requirement reductions described above be made on December 1, 2002. Implementation of the reduction to the transmission revenue requirement would have resulted in SCE's retail generation revenues increasing by an amount equal to the reduction in its retail transmission revenues. For this reason, SCE proposes to reflect the calculated transmission refund amount of \$76.136 million, including applicable interest of \$ 5.162 million, as an offset to the

² The \$24 million excluded from the transmission revenue requirement in Docket No. ER97-2355-000 was recorded in the Transmission Revenue Requirement Reclassification Memorandum Account (TRRRMA). This memorandum account was established in Resolution E-3544 to track certain costs that were requested for recovery in transmission rates at the FERC for future recovery in distribution rates if such costs were later rejected by the FERC for inclusion in transmission rates. On February 28, 2001, SCE filed Application 01-02-030 requesting Commission authorization for the recovery of the revenue requirements recorded in this memorandum account.

³ Opinion No. 445, at 61,253.

procurement related obligations recorded in the PROACT. Both bundled service and direct access retail customers will benefit under this proposal because its implementation will expedite the recovery of the balance in PROACT which will help SCE reduce rate levels to retail customers as early as possible. In addition to recording a credit in the amount of \$75.136 million to the PROACT on December 1, 2002, SCE will also record a credit in the amount of \$10.431 million to the Historical Procurement Charge (HPC) Balancing Account. Adjustment to the HPC Balancing Account is necessary to properly account for the portion of the transmission refund that belongs to direct access customers. The Workpapers supporting the calculation of the retail refund amount including the adjustment to the HPC Balancing Account and interest calculations are set forth in Attachment B and are attached hereto.

EFFECTIVE DATE

This advice filing will become effective on the date that the FERC authorizes SCE to refund to SCE's retail customers revenues associated with the reduction in transmission rates ordered by the FERC in Docket No. ER97-2355-000, excluding any reduction associated with the overhead allocation issue still pending at the FERC.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
c/o Jerry Royer
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
c/o Emelyn Lawler
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
c/o Karyn Gansecki
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact James Yee at (626) 302-2509 or by electronic mail at James.Yee@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:jy
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31996-E Revised 31997-E	Preliminary Statement Part MM Preliminary Statement Part MM	Original 30279-E Original 30281-E
Revised 31998-E Revised 31999-E	Table of Contents Table of Contents	Revised 31898-E Revised 31563-E



PRELIMINARY STATEMENT

Sheet 1

MM. PROCUREMENT RELATED OBLIGATIONS ACCOUNT (PROACT)

1. Purpose

The purpose of the Procurement Related Obligations Account (PROACT) is to provide for the recovery of certain wholesale electricity procurement costs and other related indebtedness. Entries to the PROACT are made in accordance with: (1) the October 2, 2001, Settlement Agreement between the California Public Utilities Commission (Commission or CPUC), and the Southern California Edison Company (SCE); (2) Resolution No. E-3765, issued on January 23, 2002; and (3) any other Commission authority addressing the costs, revenues, or refund amounts deemed appropriate for inclusion in PROACT. (N)
|
(N)

2. Effective Date

The Effective Date of the PROACT is September 1, 2001.

3. Definitions

a. Interest Expense:

Interest Expense is calculated using a rate of interest based on interest paid on the actual amount of outstanding Procurement Related Liabilities, net of interest earned on SCE's cash position.

b. Procurement Related Liabilities:

Procurement Related Liabilities are the procurement related liabilities and indebtedness identified on Schedule 1.1 of the Settlement Agreement.

c. Procurement Related Obligations:

Procurement Related Obligations are the costs recorded in the PROACT, and associated Interest (as calculated pursuant to Section 2.1.c of the Settlement Agreement).

d. Rate Repayment Period:

Rate Repayment Period is the period commencing on September 1, 2001, and ending on the earlier of: (1) the date that SCE recovers its Procurement Related Obligations; or (2) December 31, 2003.

e. Recovery Period:

The Recovery Period is the period commencing September 1, 2001, and ending on the earlier of: (1) the date that SCE recovers all of its Procurement Related Obligations recorded in the PROACT; or (2) December 31, 2005. The Recovery Period includes the Rate Repayment Period.

(Continued)

(To be inserted by utility)
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Senior Vice President

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PRELIMINARY STATEMENT

Sheet 3

(Continued)

MM. PROCUREMENT RELATED OBLIGATIONS ACCOUNT (PROACT) (Continued)

4. Operation of the PROACT

Pursuant to Ordering Paragraph 2 of Resolution E-3765, the opening balance of the PROACT as of September 1, 2001 is \$3,577.63 million.

Entries to the PROACT shall be made on monthly basis, and shall be calculated as follows:

- a. A debit entry (made once only – on September 1, 2001) of \$3,577.63 million;
- b. An entry equal to the amount of "Surplus" (either positive or negative) transferred monthly from the Settlement Rates Balancing Account (SRBA).
- c. A debit entry equal to recorded Interest Expense, as defined herein;
- d. A credit entry equal to the actual proceeds received for the Securitization (if any) of any portion of the unrecovered Procurement Related Obligation (pursuant to Section 2.2.c of the Settlement Agreement);
- e. A credit entry equal to the net refunds associated with Procurement Related Liabilities, PX Billing Claims (Section 1.1.n of the Settlement Agreement) and SCE's Seller Claims (Section 1.1.v of the Settlement Agreement) - all calculated pursuant to Section 3.3 of the Settlement Agreement;
- f. A credit entry equal to any transmission rate revenue refund amounts authorized by the FERC; (N)
- g. Equals the end-of-month PROACT balance. (N)

Amounts recorded in the PROACT shall be reviewed in a proceeding expressly authorized by the Commission.

(Continued)

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Attachment B

Workpapers

Docket ER97-2355-000

1998 FERC Transmission Refund Calculation

	1998	1999	2000	2001	2002	Total
Principal	(12,738,276.37)	(14,921,094.42)	(16,047,380.86)	(15,779,717.94)	(11,487,302.04)	(70,973,771.64)
Interest	(228,671.84)	(1,027,704.00)	(2,321,018.13)	(1,584,542.16)	-	(5,161,936.12)
Total	(12,966,948.20)	(15,948,798.42)	(18,368,398.99)	(17,364,260.10)	(11,487,302.04)	(76,135,707.76)

Allocation between Bundled Service and Direct Access Customers:
 Percent of Sales attributable to Direct Access Customers /1 13.7%

Refund Amount related to DA Customers	(10,430,591.96)
Refund Amount related to Bundled Service Customers	<u>(65,705,115.79)</u>
Total Refund	(76,135,707.76)

/1 See SCE's Petition for Modification of D.02-07-032

Refund Methodology:	(\$000)
Original Base Transmission Revenue Requirement	213,054
Revised Base Transmission Revenue Requirement	<u>198,834</u>
Change	(14,220)
Percent Decrease	-6.67%

NOTE:
 Each month, the original billed Transmission revenue was decreased by 6.67% to determine the principal refund amount.

1998 FERC Transmission Rate Case Refund (Principal Only)

	1998					
	Transmission			Generation		
	Recorded	Revised	Change	Recorded	Adjustment	Revised
January	-	-	-	-	-	-
February	-	-	-	-	-	-
March	-	-	-	-	-	-
April	3,508,855.27	3,274,661.49	(234,193.78)	119,354,929.20	234,193.78	119,589,122.98
May	8,709,784.45	8,128,461.71	(581,322.74)	293,509,111.46	581,322.74	294,090,434.20
June	14,132,087.26	13,188,860.28	(943,226.98)	329,896,898.79	943,226.98	330,840,125.77
July	30,593,841.10	28,551,896.71	(2,041,944.39)	419,181,668.39	2,041,944.39	421,223,612.78
August	42,506,771.70	39,669,714.93	(2,837,056.77)	537,241,918.53	2,837,056.77	540,078,975.30
September	37,877,175.07	35,349,114.44	(2,528,060.63)	495,365,148.98	2,528,060.63	497,893,209.61
October	29,731,321.84	27,746,945.13	(1,984,376.71)	405,776,341.46	1,984,376.71	407,760,718.17
November	11,090,949.73	10,350,699.35	(740,250.38)	301,540,967.71	740,250.38	302,281,218.09
December	12,702,992.26	11,855,148.29	(847,843.97)	337,255,464.05	847,843.97	338,103,308.02
Total	190,853,778.68	178,115,502.31	(12,738,276.37)	3,239,122,448.57	12,738,276.37	3,251,860,724.93

	1999					
	Transmission			Generation		
	Recorded	Revised	Change	Recorded	Adjustment	Revised
January	10,344,922.02	9,654,464.24	(690,457.78)	293,374,509.46	690,457.78	294,064,967.24
February	9,405,820.89	8,778,042.14	(627,778.75)	317,597,007.75	627,778.75	318,224,786.50
March	9,521,265.34	8,885,781.41	(635,483.93)	304,383,008.12	635,483.93	305,018,492.05
April	10,600,876.04	9,893,334.96	(707,541.08)	322,123,532.79	707,541.08	322,831,073.87
May	8,653,136.91	8,075,595.03	(577,541.88)	294,529,240.05	577,541.88	295,106,781.93
June	16,123,419.33	15,047,283.60	(1,076,135.73)	345,302,778.32	1,076,135.73	346,378,914.05
July	35,121,706.09	32,777,555.50	(2,344,150.59)	454,459,881.45	2,344,150.59	456,804,032.04
August	37,243,797.70	34,758,010.98	(2,485,786.72)	478,015,383.42	2,485,786.72	480,501,170.14
September	37,653,473.24	35,140,343.28	(2,513,129.96)	475,096,774.13	2,513,129.96	477,609,904.09
October	28,090,488.71	26,215,627.18	(1,874,861.53)	417,889,173.44	1,874,861.53	419,764,034.97
November	12,257,369.34	11,439,267.86	(818,101.48)	336,259,100.87	818,101.48	337,077,202.35
December	8,542,012.08	7,971,887.08	(570,125.00)	267,408,396.91	570,125.00	267,978,521.91
Total	223,558,287.69	208,637,193.27	(14,921,094.42)	4,306,438,786.71	14,921,094.42	4,321,359,881.13

	2000					
	Transmission			Generation		
	Recorded	Revised	Change	Recorded	Adjustment	Revised
January	12,119,111.67	11,310,238.01	(808,873.66)	363,451,592.15	808,873.66	364,260,465.81
February	9,381,769.13	8,755,595.69	(626,173.44)	305,934,301.68	626,173.44	306,560,475.12
March	10,887,345.78	10,160,684.67	(726,661.11)	345,280,849.18	726,661.11	346,007,510.29
April	8,889,241.28	8,295,940.94	(593,300.34)	298,657,448.65	593,300.34	299,250,748.99
May	9,973,520.74	9,307,851.64	(665,669.10)	333,166,545.20	665,669.10	333,832,214.30
June	21,255,939.49	19,837,240.66	(1,418,698.83)	405,198,975.03	1,418,698.83	406,617,673.86
July	35,959,674.88	33,559,595.20	(2,400,079.68)	424,577,275.50	2,400,079.68	426,977,355.18
August	44,366,292.17	41,405,124.23	(2,961,167.94)	559,384,128.74	2,961,167.94	562,345,296.68
September	39,078,385.75	36,470,151.94	(2,608,233.81)	467,851,663.06	2,608,233.81	470,459,896.87
October	27,032,487.14	25,228,240.48	(1,804,246.66)	386,337,795.93	1,804,246.66	388,142,042.59
November	10,419,512.73	9,724,076.50	(695,436.23)	294,935,291.62	695,436.23	295,630,727.85
December	11,069,819.28	10,330,979.22	(738,840.06)	286,549,439.12	738,840.06	287,288,329.18
Total	240,433,100.04	224,385,719.18	(16,047,380.86)	4,471,325,365.86	16,047,380.86	4,487,372,736.72

1998 FERC Transmission Rate Case Refund (Principal Only)

	2001					
	Transmission			Generation		
	Recorded	Revised	Change	Recorded	Adjustment	Revised
January	11,247,167.18	10,496,490.28	(750,676.90)	244,486,220.66	750,676.90	245,236,897.56
February	9,305,947.25	8,684,834.43	(621,112.82)	325,098,076.50	621,112.82	325,719,189.32
March	10,688,504.46	9,975,114.74	(713,389.72)	419,744,373.35	713,389.72	420,457,763.07
April	8,800,802.64	8,213,405.02	(587,397.62)	387,481,797.80	587,397.62	388,069,195.42
May	9,641,873.98	8,998,340.19	(643,533.79)	423,572,331.19	643,533.79	424,215,864.98
June	18,890,013.94	17,629,225.60	(1,260,788.34)	586,240,457.24	1,260,788.34	587,501,245.58
July	37,030,664.67	34,559,103.23	(2,471,561.44)	829,853,008.33	2,471,561.44	832,324,569.77
August	42,991,618.38	40,122,201.17	(2,869,417.21)	914,834,720.06	2,869,417.21	917,704,137.27
September	34,411,484.56	32,114,736.74	(2,296,747.82)	730,152,231.88	2,296,747.82	732,448,979.70
October	32,343,489.30	30,184,767.01	(2,158,722.29)	758,637,656.46	2,158,722.29	760,796,378.75
November	10,791,445.37	10,071,185.00	(720,260.37)	521,337,067.95	720,260.37	522,057,328.32
December	10,279,774.95	9,593,665.33	(686,109.62)	522,084,057.70	686,109.62	522,770,197.32
Total	236,422,786.68	220,643,068.74	(15,779,717.94)	6,663,522,029.12	15,779,717.94	6,679,301,747.06

	2002					
	Transmission			Generation		
	Recorded	Revised	Change	Recorded	Adjustment	Revised
January	11,428,586.51	10,665,801.02	(762,785.49)	564,449,575.45	762,785.49	565,212,360.94
February	9,137,608.59	8,527,731.31	(609,877.28)	450,660,872.81	609,877.28	451,270,750.09
March	9,615,926.45	8,974,124.49	(641,801.96)	504,915,634.37	641,801.96	505,557,436.33
April	9,586,014.49	8,946,208.97	(639,805.52)	496,515,231.06	639,805.52	497,155,036.58
May	9,494,972.09	8,861,243.07	(633,729.02)	502,046,375.34	633,729.02	502,680,104.36
June	18,392,845.10	17,165,239.62	(1,227,605.48)	554,632,373.42	1,227,605.48	555,859,978.90
July	40,132,726.64	37,454,122.28	(2,678,604.36)	759,301,304.22	2,678,604.36	761,979,908.58
August	42,032,635.39	39,227,224.20	(2,805,411.19)	779,513,571.52	2,805,411.19	782,318,982.71
September	22,289,489.93	20,801,808.18	(1,487,681.75)	736,867,918.04	1,487,681.75	738,355,599.79
October	-	-	-	-	-	-
November	-	-	-	-	-	-
December	-	-	-	-	-	-
Total	172,110,805.19	160,623,503.14	(11,487,302.04)	5,348,902,856.23	11,487,302.04	5,360,390,158.27

GRAND TOTAL	1,063,378,758.27	992,404,986.64	(70,973,771.64)	24,029,311,476.49	70,973,771.64	24,100,285,248.12
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