
September 27, 2002

ADVICE 1653-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to Schedule DL-NBC, Departing Load
Nonbypassable Charges, Rule 1, Definition of Departing
Load, and Preliminary Statement, Part W, Departing Load
Responsibility, Pursuant to Resolution E-3764

In compliance with Resolution E-3764, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises SCE's: (1) Schedule DL-NBC Departing Load Nonbypassable Charges; (2) Rule 1, Definition of Departing Load; and (3) Preliminary Statement, Part W, Departing Load Responsibility, consistent with Resolution E-3764.

BACKGROUND

On May 21, 2001, SCE filed Advice 1544-E to revise its Net Energy Metering Schedule (Schedule NEM) in order to implement changes required by Assembly Bill (AB) X1 29. As mandated in ABX1 29, Schedule NEM was revised to temporarily expand program eligibility from residential and small commercial customers to include all commercial, industrial, and agricultural customers.¹

The California Public Utilities Commission (Commission), on February 7, 2002, issued Resolution E-3764 to approve, with modifications, SCE's Advice 1544-E. In accordance with Resolution E-3764, SCE further modified Schedule NEM to clarify that Direct Access Customers with eligible customer-generators may participate in Net Energy Metering.

¹ The changes mandated by ABX1 29 will remain in effect through December 31, 2002.

SCE's Schedule DL-NBC excludes load served under Schedule NEM from departing load charges. Therefore, new language has been added to Schedule DL-NBC to incorporate NEM changes, as mandated in Public Utilities Code Sections 2827, 2827.5 and 2827.7, which has temporarily increased qualifying NEM load from 10 kW to 1,000 kW. Similar language has been added in SCE's Rule 1, Definition of Departing Load, as well as SCE's Preliminary Statement, Part W, Departing Load Responsibility.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

This advice filing will become effective on the 40th calendar day after the date filed, which is November 6, 2002.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
c/o Jerry Royer
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
c/o Emelyn Lawler
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and R.99-10-025. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or Emelyn.Lawler@sce.com. For changes to all other service lists, please contact Maria Vengerova of the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact George Coutts at (626) 302-6568 or by electronic mail at George.Coutts@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:gc
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31965-E	Preliminary Statement Part W	Revised 30840-E
Revised 31966-E	Schedule DL-NBC	Revised 31040-E
Revised 31967-E	Rule 1	Revised 27739-E
Revised 31968-E	Table of Contents	Revised 31870-E
Revised 31969-E	Table of Contents	Revised 31563-E
Revised 31970-E	Table of Contents	Revised 31838-E
Revised 31971-E	Table of Contents	Revised 31871-E



PRELIMINARY STATEMENT

Sheet 1

W. DEPARTING LOAD RESPONSIBILITY

1. Definitions.

- a. Departing Load: Departing Load is that portion of SCE's customer's electric load, subject to changes occurring in the normal course of business as verified pursuant to Part W, Section 5.b.(3), for which the customer, on or after December 20, 1995: (1) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (2) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (3) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE or is not served under SCE's Schedule NEM pursuant to California Public Utilities (PU) Code Sections 2827, 2827.5, and 2827.7.

(T)
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(T)

The definition of Departing Load specifically does not include: (1) a customer's load that moves to a new location outside SCE's service area as it existed on December 20, 1995; (2) a customer's load that is no longer served with electricity from any source; or (3) a new customer that, after January 1, 1998, locates new load in SCE's service territory, provided such customer does not purchase electricity from SCE and does not use SCE's transmission or distribution system (either directly or indirectly through a third party) in any manner to supply electricity to its load.

When an SCE retail customer that purchased electricity from SCE on or after December 20, 1995, subsequently replaces such SCE purchases with purchases from an entity that supplies such retail customer using SCE's transmission and/or distribution system (other than through a Direct Transaction), that load is classified as Departing Load for the portion of its requirements that are purchased through such an alternative supplier.

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Senior Vice President

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Schedule DL-NBC
DEPARTING LOAD
NONBYPASSABLE CHARGES
(Continued)

Sheet 2

SPECIAL CONDITIONS

1. Departing Load: Departing Load is that portion of SCE's customer's electric load for which the customer, on or after December 20, 1995: (a) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (b) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (c) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE or is not served under SCE's Schedule NEM pursuant to California Public Utilities (PU) Code Sections 2827, 2927.5, and 2927.7. (T)
|
(T)
2. Bill Calculation: The Departing Load Customer's NDC, PPPC, and FTAC obligations will be based on metered consumption. If reliable metered consumption information is not made available to SCE, SCE will estimate the consumption based on that customer's historical load at the time the customer discontinues or reduces retail service with SCE.
3. Exemptions: When Departing Load previously served by SCE is served by another entity whose charges include the PPPC, such Departing Load Customer will not be billed the PPPC by SCE.
4. Otherwise Applicable Tariff: The customer's regularly filed rate schedule under which service was rendered.

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Rule 1
DEFINITIONS

Sheet 4

(Continued)

Departing Load: Departing Load is that portion of an SCE's customer's electric load for which the customer, on or after December 20, 1995:

1. discontinues or reduces its purchase of electricity supply and delivery services from SCE; and
2. purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and
3. remains physically located at the same location or within SCE's service area as it existed on December 20, 1995.

The definition of Departing Load specifically does not include:

1. a customer's load that moves to a new location outside SCE's service area as it existed on December 20, 1995;
2. a customer's load that is no longer served with electricity from any source; or
3. a new customer that, after January 1, 1998, locates new load in SCE's service territory, provided that it does not purchase electricity from SCE nor uses SCE's transmission or distribution system (either directly or indirectly through a third party) in any manner to supply electricity to its load, unless the load is served by transmission or distribution facilities which are owned or operated by a local publicly-owned electrical corporation formed after December 20, 1995 or were acquired from SCE by annexation by a local publicly-owned electrical corporation that was in existence as of December 20, 1995.
4. load served by a solar, wind, or a combination of both, electrical generating facility with a capacity of not more than 1,000 kilowatts per California Public Utilities (PU) Code Sections 371, 2827, 2827.5, and 2827.7. (T)
|
(T)

When an SCE retail customer that purchased electricity from SCE on or after December 20, 1995, subsequently replaces such SCE purchases with purchases from an entity that supplies such retail customer using SCE's transmission and/or distribution system (other than through a Direct Transaction), that load is classified as Departing Load for that portion of its requirements that are purchased through such an alternative supplier.

Direct Access: A service option where the customer obtains its electric power and ancillary services from an Energy Service Provider.

Direct Transaction: A contract between any one or more electric generators, marketers, or brokers of electric power and one or more End-Use Customers providing for the purchase and sale of electric power and ancillary services. Direct Transaction may also be referred to as Direct Access.

Distribution Line Extension: New distribution facilities of SCE that is a continuation of, or branch from, the nearest available existing permanent Distribution Line (including any facility rearrangements and relocations necessary to accommodate the Distribution Line Extension) to the point of connection of the last service. SCE's Distribution Line Extension includes transmission underbuilds and converting an existing single-phase line to three-phase in order to furnish three-phase service to an Applicant, but excludes service transformers, meters and services.

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