
August 21, 2001

ADVICE 1575-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: **Establishment of the Electric Distribution Revenue
Adjustment Memorandum Account**

In compliance with Decision 01-06-038 (D.01-06-038), Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing is made in compliance with D.01-06-038, which orders SCE to create a memorandum account to track distribution system revenues and costs, in order to provide SCE an opportunity to recover distribution system revenue shortfalls in compliance with Public Utilities Code Section 739.10. Consistent with Ordering Paragraph 3 of D.01-06-038, this advice filing modifies Preliminary Statement, Part N, Memorandum Accounts to add the Electric Distribution Revenue Adjustment Memorandum Account (EDRAMA).

BACKGROUND

On May 4, 2001, SCE filed an expedited Petition for Modification of D.96-09-092 (Petition), requesting, among other things, an immediate modification of its PBR mechanism to comply with the new requirements of Public Utilities Code Section 739.10 that utility revenues should not be materially at risk for errors in estimates of demand elasticity or sales. Specifically, SCE proposed to modify the currently effective rate index PBR mechanism by converting it to a revenue index. In the Petition, SCE set forth the method for establishing a PBR distribution revenue requirement appropriate for the operation of a revenue index PBR. In D.01-06-038

the Commission ordered SCE to create a memorandum account to track the components required to implement PU Code Section 739.10 stating that “[f]uture decisions will consider Edison’s proposal as well as those of other interested parties.”

**ESTABLISHMENT OF THE ELECTRIC DISTRIBUTION REVENUE
ADJUSTMENT MEMORANDUM ACCOUNT**

The Electric Distribution Revenue Adjustment Memorandum Account (EDRAMA) will contain two sub-accounts: 1) Distribution Revenues; and 2) Distribution Costs.

Distribution Revenues

The Distribution Revenues sub-account will reflect the difference between recorded PBR distribution revenue and PBR distribution revenue requirement.¹ Recorded PBR distribution revenue will reflect the actual amount of revenue recorded during the month which has been billed at Commission adopted PBR distribution rates. Because SCE currently operates under a PBR rate index mechanism, SCE does not have PBR distribution revenue requirement and must therefore establish one. The PBR distribution revenue requirement for calendar year 2001 will be established as follows:

1. A base revenue requirement will be set equal to recorded 2000 PBR distribution revenue
2. The base revenue requirement will then be escalated by the factor CPI – 1.6% to determine the 2001 level
3. A customer growth allowance of \$658 per customer² times the number of customers added during calendar year 2000 will then be added to the 2001 level to determine the 2001 revenue requirement

¹ Both the PBR distribution revenue and revenue requirement recorded in the Distribution Revenues sub-account will include only those amounts associated with service provided on or after June 14, 2001. SCE expects that its determination of the PBR distribution revenue requirement as set forth herein will be subject to review and possible adjustment by the Commission, as describe in D.01-06-038.

² The \$658 per customer is calculated based on the Commission-accepted incremental cost of \$779 included in D.96-09-092. The \$779 figure includes incremental costs associated with ISO-controlled transmission assets that are now subject to FERC’s jurisdiction. For implementation of the EDRAMA, SCE proposes to adjust the adopted cost per customer to remove those costs recoverable through FERC authorized rates, reducing the customer growth allowance to \$631 per customer, in 1996 dollars. The \$631 amount was then escalated by recorded CPI – X through 2000 and forecast CPI – X for 2001 to arrive at the year 2001 forecast customer growth allowance of \$658.

Based on the method described above, SCE's calendar year 2001 PBR distribution revenue requirement will be as follows:

	<u>(\$000)</u>
1. Base Revenue Requirement	2,015,701
2. Escalation @ CPI - 1.6%	<u>27,212</u>
<i>2001 Level Before Customer Growth</i>	2,042,913
3. Customer Growth Allowance*	<u>40,731</u>
2001 PBR Distribution Revenue Requirement	<u>2,083,644</u>

* \$658 per customer x 61,901 customers

This annual revenue requirement must then be allocated by month in order to determine the monthly differences between revenue requirement and recorded revenues. SCE proposes to apply Monthly Distribution Percentages (MDPs) to the annual revenue requirement to determine the monthly authorized revenue requirement for comparison to recorded revenues and determination of the monthly over or under collection.

SCE's MDPs are the estimated monthly PBR distribution rate revenues billed, expressed as a percentage of annual PBR distribution rate revenue. The calculation of the MDPs are as follows for a revenue requirement effective June 14, 2001.³

³ Pursuant to D.01-06-038, the memorandum account shall be effective starting from the date of D.01-06-038 which is June 14, 2001.

**Monthly Distribution Percentages
Factors for Revenue Requirement**

<u>Month</u>	<u>Effective 6/14/01</u>
June 2001	1.42%
July	5.38%
August	8.57%
September	8.82%
October	8.45%
November	8.52%
December	8.07%
January, 2002*	4.86%
February*	0.09%
	<u>54.18%</u>

* MDPs associated with revenues that will be billed in 2002 that are associated with service provided during 2001.

Applying these MDPs to the annual 2001 revenue requirement will result in a distribution revenue requirement of \$1.129 billion for the period June 14, 2001 through December 31, 2001.⁴

SCE proposes to update the PBR distribution revenue requirement and MDPs for 2002 in the annual PBR Update advice filing to be submitted on November 1, 2001. This advice filing will provide the calculation of the 2002 revenue requirement based on the methodology included in the EDRAMA preliminary statement and is subject to adjustment upon Commission adoption of a final mechanism.

Distribution Costs

The Distribution Costs sub-account will reflect the actual amount of distribution costs recorded during the month consistent with D.96-09-092. Because certain cost elements are assigned to PBR and non-PBR categories based on cumulative year-end values (e.g., annual payroll taxes), the distribution costs recorded in the Distribution Costs sub-account will be subject to adjustment to be consistent with the PBR Performance Report filed by SCE on March 31 of each year.

No cost information is required for this advice filing.

⁴ June through February 2002 MDP total of 54.18% multiplied by the 2001 PBR Distribution Revenue Requirement of \$2.084 billion equals \$1.129 billion.

EFFECTIVE DATE

Pursuant to D.01-06-038, this advice filing is effective June 14, 2001, the effective date of D.01-06-038.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: lawlerem@SCE.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: fosterbc@SCE.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order (GO) No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached GO 96A Service List, A.93-12-029/I.94-04-003. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at lawlerem@sce.com. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or lpd@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact James W. Yee at (626) 302-2509 or by electronic mail at James.Yee@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:cd/eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 29937-E Original 29938-E Original 29939-E Original 29940-E Original 29941-E Original 29942-E Original 29943-E Original 29944-E	Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N	Original 29418-E*
Revised 29945-E	Table of Contents	Revised 29840-E



PRELIMINARY STATEMENT

Sheet 0

N. MEMORANDUM ACCOUNTS (Continued)

74. Electric Distribution Revenue Adjustment Memorandum Account.

1. Purpose

The purpose of the Electric Distribution Revenue Adjustment Memorandum Account (EDRAMA) is to record the Distribution PBR revenues and costs pursuant to California Public Utilities Commission (Commission) Decision No. 01-06-038 (D. 01-06-038). The EDRAMA contains two sub-accounts: (1) The Distribution Revenue Sub-Account, and (2) The Distribution Cost Sub-Account. This account is effective on June 14, 2001 and shall remain in effect until such time as the EDRAMA is modified or terminated by the Commission. The treatment of the EDRAMA balance will be subject to further order of the Commission as described in D. 01-06-038, Finding of Fact No. 4.

2. Operation of the EDRAMA:

The Distribution Revenue Sub-Account records the difference between the recorded PBR distribution revenue and the PBR Distribution Revenue Requirement (PBRDRR). The PBR distribution revenue and revenue requirement recorded in the Distribution Revenue Sub-Account are applicable only to service provided on or after June 14, 2001. On a monthly basis, SCE will record a credit entry equal to PBR distribution revenue as billed at Commission adopted PBR distribution rates. On a monthly basis, SCE will record a debit entry equal to the PBRDRR calculated in accordance with the procedure as described in the following sections:

- Section 3. defines terms used in the PBRDRR calculation.
- Section 4. describes the calculation of the annual PBRDRR amount.
- Section 5. describes the calculation of monthly PBRDRR entries from the annual PBRDRR amount.

From this, a monthly comparison of recorded PBR distribution revenue and the PBR distribution revenue requirement is performed to determine the monthly over- or under-collection of Electric Distribution Revenue relative to revenue requirements. Interest shall accrue monthly to the Distribution Revenue Sub-Account by applying the Interest Rate to the average of the beginning and ending monthly balance.

The Distribution Cost Sub-Account records Distribution PBR costs. SCE will record in the Distribution Costs Sub-Account each month Distribution PBR costs as provided in Commission Decision No. 96-09-092, and as modified in part by D. 97-08-056.

(Continued)

(To be inserted by utility)

Advice 1575-E
Decision 01-06-038

Issued by

John R. Fielder
Senior Vice President

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Resolution _____



PRELIMINARY STATEMENT

Sheet 0

N. MEMORANDUM ACCOUNTS (Continued)

74. Electric Distribution Revenue Adjustment Memorandum Account. (Continued)

3. Definitions:

a. Base Year

The Base Year for the PBRDRR (the year in which the annual PBRDRR amount is initially established) is 2000. The terms, Current Year, Prior Year, Subject Year, Productivity Pledge, and Z-Factors, are as defined in Preliminary Statement BB, Section 3.

b. PBR Distribution Revenue Requirement (PBRDRR)

The PBR Distribution Revenue Requirement (PBRDRR) is that portion of SCE's revenue requirement allocated to Distribution PBR as listed in Table A:

Table A
PBR Distribution Revenue Requirement (PBRDRR)
(\$000)

<u>Effective Date</u>	<u>PBRDRR</u>
June 14, 2001	\$2,083,644

c. Revision Date

The Revision Date shall be January 1 of the Subject Year. SCE shall file an Advice Letter on November 1 of each year commencing in 2001 for revisions to the PBRDRR, calculated in accordance with the provisions described herein.

d. Escalation Factor

The Escalation Factor is that factor which shall be used in the determination of the annual change in the PBRDRR due to escalation. The Escalation Factor for the Current or Subject Years shall be equal to: (100% plus the Escalation Rate less the Productivity Pledge)/100 for PBR Distribution Revenue Requirement associated with the respective year.

(Continued)

(To be inserted by utility)

Advice 1575-E
Decision 01-06-038

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PRELIMINARY STATEMENT

Sheet 0

N. MEMORANDUM ACCOUNTS (Continued)

74. Electric Distribution Revenue Adjustment Memorandum Account. (Continued)

3. Definitions: (Continued)

e. Escalation Rate

The Escalation Rate is that rate which shall be used to account for input price inflation in the determination of the Escalation Factor for application in the PBR Distribution Revenue Requirement Indexing Formula (PDRRIF). Recorded Escalation Rates and Forecast Escalation Rates shall be as provided in Preliminary Statement BB, Section 3.

f. Customer Growth

Customer Growth for the Current Year shall be calculated as the difference between the recorded number of "ultimate consumers" for the Current Year and the Prior Year as reported in the September release of the respective year's "Summary of KWH Sales, Customers, and Meters" of the SCE's monthly "Financial & Operating Report." The Forecast Customer Growth for the Subject Year shall be the same as the Recorded Customer Growth for the Current Year. The Recorded and Forecast Customer Growth for each year are set forth in Table B below:

Table B
Customer Growth

<u>Year</u>	<u>Forecast</u>	<u>Recorded</u>
2001	61,901	

(Continued)

(To be inserted by utility)

Advice 1575-E
Decision 01-06-038

0W18

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Resolution _____



PRELIMINARY STATEMENT

Sheet 0

N. MEMORANDUM ACCOUNTS (Continued)

74. Electric Distribution Revenue Adjustment Memorandum Account. (Continued)

3. Definitions: (Continued)

g. Incremental Cost per Customer (ICC)

The Incremental Cost per Customer (ICC) for PBR Distribution Revenue Requirement shall be the amount of increase to the PBRDRR associated with the addition of a new customer.

The Recorded ICC for the Current Year shall be equal to the product of the Prior Year's Recorded ICC multiplied by the Current Year's Recorded Escalation Factor. The recorded ICC for 2001 shall be \$631 per customer (in 1996 dollars), escalated to 2001 dollars. The forecast ICC for the Subject Year shall be the product of the Current Year's Recorded ICC multiplied by the Subject Year's Forecast Escalation Factor.

The Recorded and Forecast ICC for each year are set forth in Table C below:

Table C
Incremental Cost per Customer for PBR Distribution Revenue Requirement

<u>Year</u>	<u>Forecast</u>	<u>Recorded</u>
2001	\$658	

(Continued)

(To be inserted by utility)

Advice 1575-E
Decision 01-06-038

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Date Filed Aug 21, 2001
Effective _____
Resolution _____



PRELIMINARY STATEMENT

Sheet 0

N. MEMORANDUM ACCOUNTS (Continued)

74. Electric Distribution Revenue Adjustment Memorandum Account. (Continued)

3. Definitions: (Continued)

h. Customer Growth Allowance (CGA)

The Customer Growth Allowance (CGA) for PBR Distribution Revenue Requirement is the annual change in the PBRDRR which reflects the increase or decrease in costs associated with providing distribution electric service to the incremental change in the SCE total number of ultimate consumers as reflected by Customer Growth. The Forecast CGA for the Subject Year shall be the product of the forecast Customer Growth for the Subject Year multiplied by the Forecast ICC for the Subject Year. The Recorded CGA for the Current Year shall be the product of the Recorded Customer Growth for the Current Year multiplied by the Recorded ICC for the Current Year. The Forecast and Recorded CGA are set forth in Table D below:

Table D
Customer Growth Allowance for PBR Distribution Revenue Requirement
(\$000)

<u>Year</u>	<u>Forecast</u>	<u>Recorded</u>
2001	\$40,731	

4. Determining the annual PBR Distribution Revenue Requirement:

The annual PBRDRR is calculated by adjusting the prior year's PBRDRR for customer growth, escalation, and a specified Productivity Pledge. The PBRDRR is also adjusted for changes in revenue requirement that would result from a Capital Market Adjustment activated by the PBR Cost of Capital Trigger Mechanism and recovery of Commission-authorized Z-Factors, as provided in SCE's Preliminary Statements, Parts DD and BB, respectively. The same excluded items apply to the PBRDRR as apply in Preliminary Statement BB, section 3.

Calculation of the PBR Distribution Revenue Requirement Indexing Formula (PDRRIF) is as follows:

On an annual basis, the SCE shall calculate the PBRDRR for the Subject Year (PBRDRR_S) effective for service rendered on and after the Revision Date for the Subject Year. The PBRDRR effective for service rendered on and after the Revision Date for the Current Year shall be updated to reflect the Recorded Escalation Factor for the Current Year as follows:

(Continued)

(To be inserted by utility)

Advice 1575-E
Decision 01-06-038

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Resolution _____

PRELIMINARY STATEMENT

Sheet 0

N. MEMORANDUM ACCOUNTS (Continued)

74. Electric Distribution Revenue Adjustment Memorandum Account. (Continued)

4. Determining the annual PBR Distribution Revenue Requirement: (Continued)

On an annual basis, the SCE shall calculate the PBRDRR for the Subject Year (PBRDRR_S) effective for service rendered on and after the Revision Date for the Subject Year. The PBRDRR effective for service rendered on and after the Revision Date for the Current Year shall be updated to reflect the Recorded Escalation Factor for the Current Year as follows:

- a. Subtract the Forecast Customer Growth Allowance for PBR Distribution Revenue Requirement for the Current Year (fCGA_C) from the forecast PBRDRR effective for service rendered on and after the Revision Date of the Current Year (fPBRDRR_{RDC});
- b. Divide the result from "a." by the Forecast Escalation Factor for the Current Year (fEF_C);
- c. Multiply the result of "b." by the Recorded Escalation Factor for the Current Year (rEF_C);
- d. Add the Recorded Customer Growth Allowance for the PBR Distribution Revenue Requirement for the Current Year (rCGA_C);
- e. Multiply the result of "d." by the Forecast Escalation Factor for the Subject Year (fEF_S);
- f. Add the Forecast Customer Growth Allowance for the PBR Distribution Revenue Requirement for the Subject Year (fCGA_S).

The amount determined by the above calculations is the PBRDRR_S effective for service rendered on and after the Revision Date of the Subject Year. The following is a formulaic version of the above calculation for the determination of the PBRDRR_S:

$$PBRDRR_s = \left[\left(\frac{fPBRDRR_{RDC} - fCGA_c}{fEF_c} \right) \times rEF_c + rCGA_c \right] \times fEF_s + fCGA_s$$

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Advice 1575-E
Decision 01-06-038

0W19

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Resolution _____

PRELIMINARY STATEMENT

Sheet 0

N. MEMORANDUM ACCOUNTS (Continued)

74. Electric Distribution Revenue Adjustment Memorandum Account. (Continued)

4. Determining the annual PBR Distribution Revenue Requirement: (Continued)

where:

Subscript "s" reflects a Subject Year value;

Subscript "c" reflects a Current Year value;

Subscript "RDC" reflects the value on the Revision Date of the Current Year;

Lowercase "f" reflects a Forecast value; and

Lower Case "r" reflects a Recorded value.

Any Capital Market Adjustments or Z-Factors that would apply to the determination of the PBR rate would be applied to the determination of the PBRDRR.

5. Monthly Distribution Percentages (MDPs):

The annual PBRDRR is allocated by month in order to determine the monthly difference between the PBRDRR and recorded PBR Distribution revenues. Monthly PBRDRR entries are calculated by multiplying the annual PBRDRR by the Monthly Distribution Percentages (MDPs) from Table E.

Table E
Monthly Distribution Percentage Factors
for PBR Distribution Revenue Requirement

<u>Month</u>	<u>MDP Factor</u>
June, 2001	1.42%
July	5.38%
August	8.57%
September	8.82%
October	8.45%
November	8.52%
December	8.07%
January, 2002	4.86%
February, 2002	0.09%
	54.18%

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Advice 1575-E
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0W18

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Resolution _____



PRELIMINARY STATEMENT

Sheet 4

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

2. Definitions. (Continued)

Specified Project (Continued)

<u>Section</u> <u>No.</u>	<u>Specified Project</u>	<u>Interest Bearing</u> <u>Memorandum Account*</u>	
(68)	Pending		
(69)	Pending		
(70)	Pending		
(71)	Pending		
(72)	Real Time Energy Metering (RTEM) Memorandum Account	Yes	
(73)	Pending		
(74)	Electric Distribution Revenue Adjustment Memorandum Account	Yes	(N)

* Interest shall accrue monthly to interest-bearing Memorandum Accounts by applying the Interest Rate to the average of the beginning and ending balance.

** Interest shall accrue monthly to credit balances only. See specific memorandum accounts for more information.

(Continued)

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Advice 1575-E
Decision 01-06-038

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Date Filed Aug 21, 2001
Effective _____
Resolution _____



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
Sheet No.

TITLE PAGE 11431-E

TABLE OF CONTENTS - RATE SCHEDULES 29937-29841-29519-29809-29810-29359-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS 29811-E

TABLE OF CONTENTS - RULES 27145-E

TABLE OF CONTENTS - BASELINE REGIONS 29521-E

TABLE OF CONTENTS - SAMPLE FORMS 29812-25429-25430-29117-29361-29362-27617-E
..... 27618-E

PRELIMINARY STATEMENT:

A. Territory Served 22909-E

B. Description of Service 22909-E

C. Procedure to Obtain Service 22909-E

D. Establishment of Credit and Deposits 22909-E

E. General 22909-24193-24194-E

F. Symbols 24194-E

G. Gross Revenue Sharing Mechanism 26584-26585-26586-26587-26588-26589-26590-E
..... 26591-26592-26593-27050-E

H. Baseline Service 11457-20329-11880-11881-11461-E

I. NOT IN USE.....

J. NOT IN USE.....

K. NOT IN USE.....

L. NOT IN USE.....

M. Income Tax Component of Contributions 16039-24573-E

N. Memorandum Accounts 21344-28274-28740-29937-28276-27633-28277-26003-24800-E (T)
..... 28278-27637-22369-28279-22371-27639-27640-22374-27641-27642-26595-27643-E
..... 27644-27645-27646-27647-27648-27649-27650-27651-27652-27653-27654-27655-E
..... 27656-27657-26596-26005-21960-22046-22047-22546-27658-23703-27465-27659-E
..... 27660-27661-27662-27663-27664-27665-27666-27667-27668-27669-26484-26485-E
..... 23212-28280-24197-23216-26486-27036-24199-23220-23221-23222-23223-24200-E
..... 26487-26488-23227-28281-28282-24244-24477-24812-22380-28283-22621-22622-E
..... 24272-27015-27212-27476-26007-26757-26996-26735-26314-27500-27424-27425-E
..... 27477-27602-28408-29789-29419-E
..... 29938-29939-29940-29941-29942-29943-29944-E (N)

O. California Alternative Rates for Energy (CARE) Adjustment Clause
..... 23704-22161-21350-21351-26008-22163-E

P. Optional Pricing Adjustment Clause (OPAC) 20625-20626-24169-22165-20629-E

(Continued)

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