ADVICE 1468-E-B
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 1468-E-A, Creation of the Short-Term Generation Capacity Memorandum Account to Assist in the Shortage of Generating Capacity in the State of California

In compliance with Resolution E-3686, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements in part Advice 1468-E-A, filed on August 10, 2000, to revise the tariff language for the Short-Term Generation Capacity Memorandum Account (STGCMA) pursuant to conversation with the Energy Division of the California Public Utilities Commission (Commission).

BACKGROUND

In Advice 1468-E, filed July 13, 2000, SCE proposed to enter into a facility lease agreement with Thermo Electron Corporation (Thermo Ecotek), and operate the generation facilities of Riverside Canal Power Company (Riverside Canal), formerly known as the Highgrove Generating Station and a wholly-owned subsidiary of Thermo Ecotek.

In Resolution E-3686 issued August 3, 2000, the Commission approved SCE’s request to establish the STGCMA to track the costs and revenues associated with
SCE lease and operation of the Riverside Canal generation facility with certain modifications. The Commission approves Advice 1468-E only if the lease with Thermo Ecotek does not extend beyond October 31, 2001. In Advice 1468-E-A, SCE has incorporated the appropriate tariff language for the STGCMA pursuant to Resolution E-3686, and is set forth in SCE’s Preliminary Statement, Part N, in Attachment A.

In Advice 1468-E-B, SCE is revising Preliminary Statement Part N, Section No. 62, per conversation between SCE and the Energy Division on August 14, 2000. Specifically, the Riverside Canal Power Company generating facility will be replacing “generating facilities” and Thermo Electron Corporation will be replacing “others”.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any schedule or rule.

**EFFECTIVE DATE**

The tariff changes are effective August 3, 2000, the effective date of Resolution E-3686.

**NOTICE**

Anyone wishing to protest this advice filing may do so by sending a letter via U.S. Mail, facsimile, or electronically, which must be received by SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-Mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).
In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile to the attention of:

Donald A. Fellows  
Manager of Revenue and Tariffs  
Southern California Edison Company  
2244 Walnut Grove Avenue, Rm. 303  
Rosemead, California 91770  
Facsimile (626) 302-4829  
E-Mail: fellowda@sce.com

Bruce Foster  
Vice President of Regulatory Operations  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile (415) 673-1116  
E-Mail: fosterbc@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and parties of record in Application No. 99-09-049, et. al. Address change requests to the attached GO 96-A service list should be directed to John Montanye at (626) 302-2308 or John.Montanye@sce.com.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

Southern California Edison Company

Donald A. Fellows, Jr.
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N. MEMORANDUM ACCOUNTS (Continued)

62. Short-Term Generation Capacity Memorandum Account

SCE shall maintain a Short-Term Generation Capacity Memorandum Account (STGCMA) pursuant to Resolution E-3686. The purpose of the STGCMA is to track, on a monthly basis, recorded expenses and market revenues associated with SCE’s temporary operation of the Riverside Canal Power Company generating facility owned by Thermo Electron Corporation for purposes of mitigating the impact of potential generation capacity shortages.

For purposes of making monthly entries to the STGCMA, SCE’s recorded expenses associated with operating generating facilities owned by others shall include the following:

1. Lease payments, or other related payments made by SCE to the generating facilities’ owner;
2. Operation and Maintenance (“O&M”) expenses incurred by SCE;
3. Administrative and General (“A&G”) expenses incurred by SCE;
4. Fuel and fuel transportation expenses incurred by SCE;
5. Materials and Supplies expenses incurred by SCE;
6. Auxiliary power purchases made by SCE;
7. Costs of consumed emission credits incurred by SCE;
8. Income, and other taxes incurred by SCE; and
9. Other items the Commission may authorize.

Entries to the STGCMA shall be made each month, and shall be determined as follows:

1. Recorded expenses, as described above, determined on a CPUC-jurisdictional basis;
2. Less: recorded market revenues.

If the monthly STGCMA calculation above results in a net positive amount, then such amount shall be debited to STGCMA. If the monthly STGCMA calculation above results in a net negative amount, then such amount shall be credited to the STGCMA.

(Continued)