
August 26, 1999

ADVICE 1400-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to Schedule RTP-3, General Service - Large

Southern California Edison Company (SCE) hereby transmits for filing the following changes in its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing adds the Power Factor Special Condition provision to Schedule RTP-3, General Service - Large, Real Time Pricing. Schedule RTP-3 is available to commercial and industrial customers eligible for service under Schedule TOU-8, General Service - Large.

INFORMATION

On April 25, 1996, SCE submitted Advice 1160-E to the California Public Utilities Commission (Commission) to establish Schedule RTP-3. In the ensuing period, SCE has become aware that the Power Factor Adjustment (PFA) Special Condition was inadvertently omitted from Schedule RTP-3. The PFA special condition is standard language on all of SCE's demand metered schedules and all other existing RTP Schedules contain the PFA Special Condition. Resolution E-3448 gave authorization to modify Schedules RTP-2, RTP-2-I and PA-RTP to include the PFA Special Condition to provide for the consistent application of tariff provisions to large, demand metered customers. Therefore, it is appropriate that Schedule RTP-3 be modified to include the PFA special condition language consistent with all other RTP Schedules.

Under the Special Condition of Schedule RTP-3, Section 7.a, Adjustment Rate, the new language reads:

- (1) For service delivered and metered at voltages greater than 50kV, including Cogeneration and Small Power Production Customers, the

billing will be increased by \$0.18 per kilovar of maximum reactive demand imposed on the Company.

- (2) For service delivered and metered at voltages of 50kV or less, including Cogeneration and Small Power Production Customers, the billing will be increased by \$0.23 per kilovar of maximum reactive demand imposed on the Company.

Additionally, Section 7.b, Determining the Reactive Demand states:

- b. The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering to be supplied by the Company during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

EFFECTIVE DATE

It is requested that this advice filing become effective on the 40th calendar day after the day filed, which is October 5, 1999. No resolution is required for this advice filing; therefore, approval of this item is not subject to the review and comment provisions of Senate Bill 779.

NOTICE

Anyone wishing to protest this advice filing may do so by sending a letter no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

Southern California Edison Company

/s/ Chris C. Dominski for

Donald A. Fellows, Jr.

DAF:eml:1400e RTP3.doc
Enclosures

cc: GO 96-A Service List

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal. P.U.C. Sheet No.</u>
Revised 26189-E Revised 26190-E	Schedule RTP-3 Schedule RTP-3	Revised 23838-E Original 23839-E
Revised 26191-E Revised 26192-E	Table of Contents Table of Contents	Revised 26166-E Revised 26167-E



Schedule RTP-3
GENERAL SERVICE - LARGE
REAL TIME PRICING
(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Voltage Discounts: The RTP-3 Hourly Rates will be reduced by 1.46% for service delivered and metered at voltages of from 2 kV through 50 kV, and by 10.74% for service delivered and metered at voltages above 50 kV.
- 5. Equipment Failure: The customer shall not interfere with the equipment or attempt to undertake any adjustment, repair, or removal thereof. The Utility reserves the right to discontinue service under this rate schedule if in the sole opinion of the Utility, the acts of the customer or the conditions upon the customer's premises contribute to the failure of the equipment in any way.
- 6. Metering: The Customer must have interval metering capable of recording and providing hourly data. Any such metering installed in order to provide service under this Schedule shall be at customer's expense in accordance with Rule 2, Section J.

7. Power Factor Adjustment

(N)

a. Adjustment Rate:

- (1) For service delivered and metered at voltages greater than 50kV, including Cogeneration and Small Power Production Customers, the billing will be increased by \$0.18 per kilovar of maximum reactive demand imposed on the Company.
- (2) For service delivered and metered at voltages of 50kV or less, including Cogeneration and Small Power Production Customers, the billing will be increased by \$0.23 per kilovar of maximum reactive demand imposed on the Company.

b. Determining the Reactive Demand:

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering to be supplied by the Company during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(N)

(Continued)



Schedule RTP-3
GENERAL SERVICE - LARGE
REAL TIME PRICING
(Continued)

SPECIAL CONDITIONS (Continued)

- 8. Billing: A Customer's bill is first calculated according to the total rates and conditions above. (T)
The following adjustments are made depending on the option applicable to the customer.
 - a. Bundled Service Customers receive supply and delivery services solely from Edison. The Customer's bill is based on the total rates set forth above. The Power Exchange (supply) component is equal to the Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
 - b. Direct Access Customers purchase energy from an Energy Service Provider and continue receiving delivery services from Edison. The Averaged PX Energy Charge is determined as specified for a Bundled Service Customer. The customer's bill will be calculated as for a Bundled Service Customer, but the Customer will receive a credit for the Averaged PX Energy Charge. If the Averaged PX Energy Charge is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

- 9. Generation Charge: The generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Programs, Nuclear Decommissioning, and Fixed Transition Amount (where applicable) charges, the Transmission Revenue Balancing Account Adjustment (TRBAA), and the Public Utilities Commission Reimbursement Fee. The Competition Transition Charge (CTC) is calculated residually by subtracting the Averaged PX Energy Charge calculated as set forth in Schedule PX from the generation charge (See Rate Components Table). (T)

- 10. Negotiating of CTC Payment Method: Nothing in this rate schedule prohibits a marketer or broker from negotiating with Customers the method by which their Customer will pay the CTC. (T)

(Continued)



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(Continued)

(To be inserted by utility)
Advice 1400-E
Decision
1400e RTP3.doc

Issued by
John Fielder

Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Aug 26, 1999
Effective _____
Resolution _____



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